2/1/94 K.3





Investigation Plan for Leaking Multi-Aquifer Wells in the St. Peter Aquifer



CERTIFIED MAIL RETURN RECEIPT REQUESTED

February 1, 1994

Regional Administrator
United States Environmental
Protection Agency, Region 5
ATTN: Darryl Owens
Mail Code 5HS-11
230 South Dearborn Street
Chicago, Illinois 60604

President
Reilly Industries, Inc.
1510 Market Square Center
151 North Delaware
Indianapolis, Indiana 46204

Director, Solid and Hazardous
Waste Division
Minnesota Pollution Control Agency
ATTN: Site Response Section
520 Lafayette Road North
St. Paul, Minnesota 55155

Commissioner
Minnesota Department of Health
717 Delaware Street S.E.
P.O. Box 9441
Minneapolis, MN 55440

RE: United States of America, et al. vs. Reilly Tar & Chemical Corporation, et al. File No. Civ. 4-80-469

Gentlemen and Commissioner O'Brien:

Pursuant to receipt of a December 16, 1993 Agency letter and the provisions of Section 10.2.1. of the Remedial Action Plan in the referenced case, the City respectfully submits a revised "Investigation Plan for Leaking Multi-Aquifer Wells in the St. Peter Aquifer". Comments regarding the content of the submittal may be directed to this office.

Sincerely,

James N. Grube

Director of Public Works

pmes 1.x

JNG/cmr enclosure

cc: Elizabeth Thompson, Popham-Haik Law Firm (w/o enclosure)
Bill Gregg, ENSR Consulting & Engineering (w/2 enclosures)
Reilly File (w/enclosure)

Investigation Plan for Leaking Multi-Aquifer Wells in the St. Peter Aquifer

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INVESTIGATION PLAN FOR LEAKING
MULTI-AQUIFER
WELLS
IN THE ST. PETER AQUIFER

INVESTIGATION PLAN FOR LEAKING MULTI-AQUIFER WELLS IN THE ST. PETER AQUIFER

SUBMITTED TO THE

REGIONAL ADMINISTRATOR
UNITED STATES ENVIRONMENTAL PRÓTECTION AGENCY
REGION V

EXECUTIVE DIRECTOR
MINNESOTA POLLUTION CONTROL AGENCY

COMMISSIONER
MINNESOTA DEPARTMENT OF HEALTH

BY

THE CITY OF ST. LOUIS PARK, MINNESOTA

PURSUANT TO REMEDIAL ACTION PLAN SECTION 10.2

UNITED STATES OF AMERICA, ET AL.

vs.

REILLY TAR AND CHEMICAL CORPORATION, ET AL.

UNITED STATES DISTRICT COURT
DISTRICT OF MINNESOTA
CIVIL NO. 4-80-469

February 1, 1994

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SECTION A SITE MANAGEMENT PLAN



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1.0 INTRODUCTION

1.1 Purpose and Scope

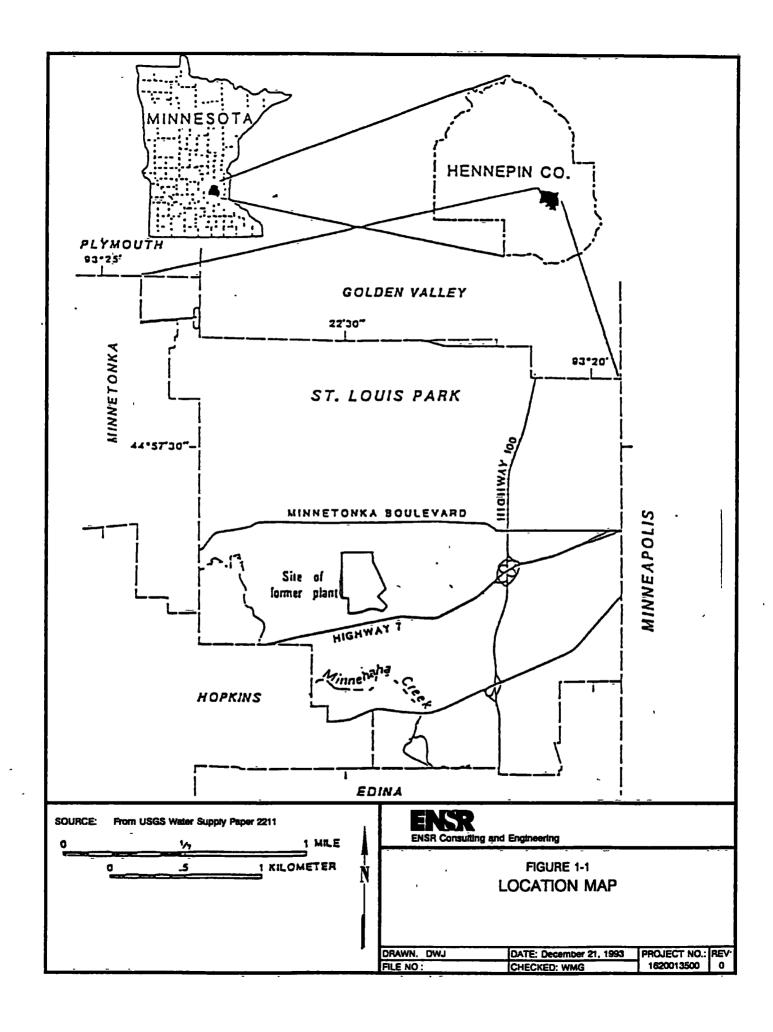
This Site Management Plan outlines the scope of work to be performed in order to identify and investigate leaking multi-aquifer wells (MAW) affecting the St. Peter Aquifer within a portion of the City of St. Louis Park, Minnesota. This work shall be completed in accordance with the Consent Decree - Remedial Action Plan (CD-RAP) for the Reilly Tar & Chemical Corporation (Reilly) National Priority List (NPL) site in St. Louis Park, Minnesota. Included in this plan are:

- Background information
- Well Investigation Plan
- Reporting requirements

1.2 Background

The former Reilly site occupies 80 acres in St. Louis Park (Figure 1-1). A coal tar refinery and wood preserving plant was operated at the site from 1917 to 1972. In 1972 the site was sold and converted to residential and recreational uses. Also a divided four lane avenue and storm sewer improvements were constructed on the site. Soil and surficial ground water contamination by a variety of coal-tar-related chemicals have been observed in the immediate vicinity of the former plant site. In addition, polynuclear aromatic hydrocarbons (PAH), which are constituents of creosote and coal tar, have been measured in certain bedrock aquifers in the St. Louis Park area.

The CD-RAP was developed to address the contamination problem in St. Louis Park and includes: the installation of a granular activated carbon (GAC) drinking water treatment system at St. Louis Park municipal wells numbers 10 and 15; a system of pumping wells designed to remove and/or control the flow of PAH and phenolic contaminants in aquifers beneath St. Louis Park; remedial actions at and around the site which will reduce the infiltration of water, thus controlling the movement of PAH and phenolics from contaminated surficial geological deposits and allowing for safe use of the site and adjacent affected areas; monitoring of contaminants in all aquifers and in drinking water for St. Louis Park and selected neighboring communities to track the movement of contaminants and monitor their occurrence in drinking water; and other actions which will be implemented if contaminants are found to move in a manner which is not anticipated at this time.





The two aquifers of concern for this multi-aquifer well investigation are the Drift-Platteville and St. Peter Aquifers. Figure 1-2 presents the inferred extent of contamination for the Drift-Platteville Aquifer. The area of the Drift-Platteville Aquifer depicted in Figure 1-2 may be considered a source of contamination into the St. Peter Aquifer via any leaky multi-aquifer well, and will be the central focus of the investigation described in this Work Plan. The study area boundaries (Figure 1-3) provide a wide "buffer zone" around the area of interest, to ensure that all potentially relevant MAW are identified.

The St. Peter Aquifer gradient control well (W410) will control the spread of PAH and phenolics within the aquifer. Figure 1-2 also shows the approximate capture zone for well W410, based upon 1993 water levels. The actual ground water contour maps developed from 1993 water levels along with data will be presented in the March 15, 1994, Annual Monitoring Report for 1993.

1.2.1 Multi-Aquifer Well Hydraulics

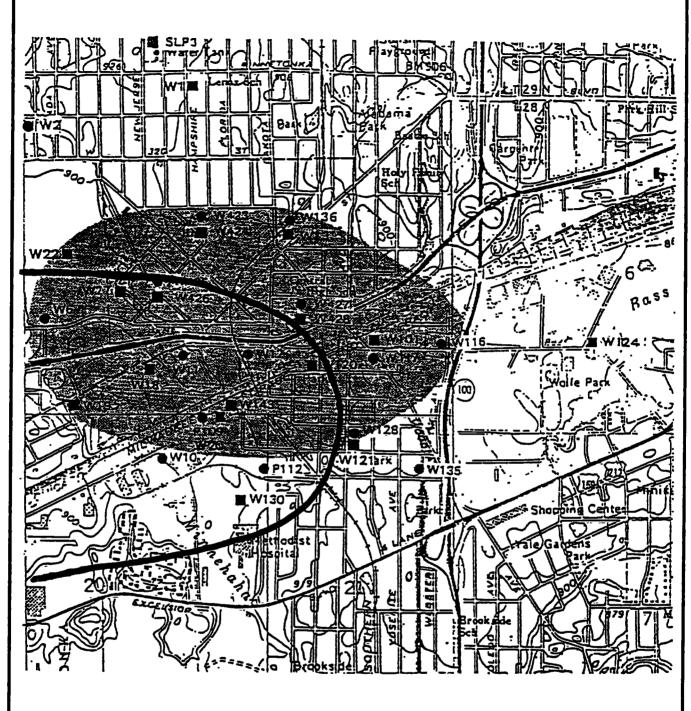
Any well that is hydraulically connected to more than one aquifer is by definition a multi-aquifer well (MAW). Such wells may provide pathways for shallow contaminants to migrate into deeper aquifers. Recognizing this potential problem, the Minnesota Water Well Construction Code now prevents the construction of MAW. Most MAW are therefore old and a corresponding lack of information necessitates this investigation.

The movement of water between aquifers in a MAW may be due to original open-hole construction, leaks in the casing, and/or flow in the annular space between casing and borehole. Water may then flow from one aquifer to another in response to differences in hydraulic head between aquifers. Within the study area the hydraulic head decreases with depth, and flow in MAW is downward. The water level in a MAW is a function of each aquifer open to the well (Figure 1-4), and local ground water gradients may be modified as a result (Hult and Schoenberg, 1984).

1.2.2 Consent Decree Requirements

The CD-RAP requires that within 180 days of the receipt of the decision for remedial actions in the St. Peter Aquifer (pursuant to RAP Section 8.3) a plan for investigating suspected multi-aquifer wells open to the St. Peter Aquifer must be submitted to the U.S. Environmental Protection Agency (EPA), Minnesota Pollution Control Agency (MPCA), the Minnesota Department of Health (MDH). The CD-RAP requires that wells which may be leaking water exceeding any of the Drinking Water Criteria for PAH, or 10 micrograms per liter of phenolics, into the St. Peter Aquifer outside the capture area of the St. Peter Aquifer gradient control system

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Explanation

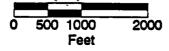
- Drift Wells
- Platteville wells



Inferred area of contamination

Well W410 capture zone

Approximate scale





ENSR

Consulting and Engineering

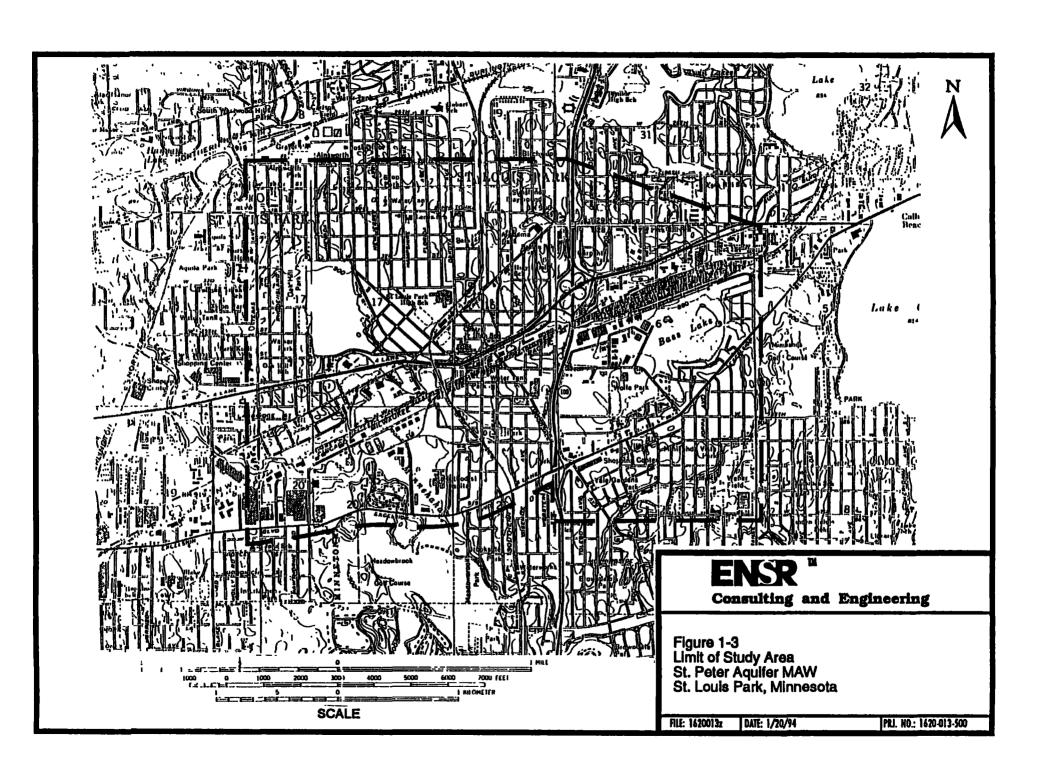
Figure 1-2
INFERRED AREA OF CONTAMINATION IN
THE DRIFT-PLATTEVILLE AQUIFER AND
WELL W410 CAPTURE ZONE
Reilly Chemical and Tar Site
St. Louis Park, Minnesota

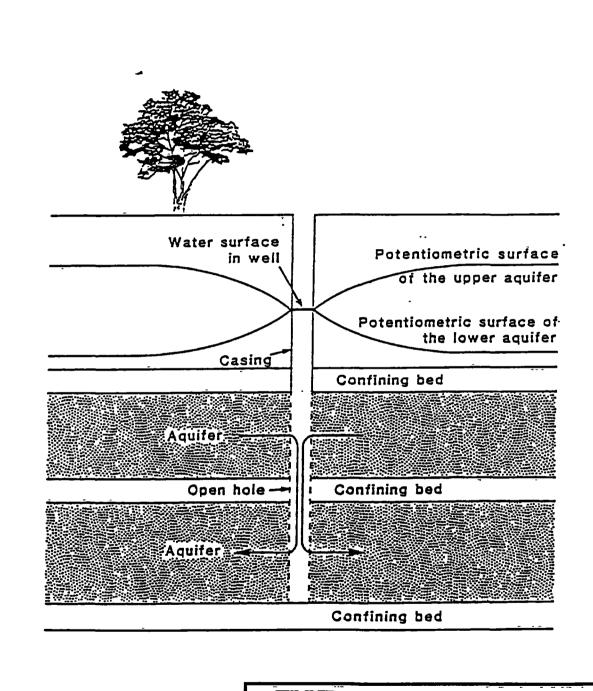
FILE 1620013a

DATE 1/21/94

PRL NO. 1620-013-500

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ENR

ENSR Consulting and Engineering

Figure 1-4
SCHEMATIC HYDROLOGIC SECTION
SHOWING MAW HYDRAULICS
(Hult and Shoenberg, 1984)

FILE NO.: CHECKED: WMG 1620013500	DRAWN: DWJ	DATE. December 21, 1993	PROJECT NO .:	REV:
	FILE NO.:	CHECKED: WMG	1620013500	٥



(Well W410) must be investigated. This Work Plan exceeds the minimum scope given in the CD-RAP by enlarging the area of investigation to include inside the capture area of well W410. In this manner, any changes in the capture area of well W410 (i.e., if well W410 meets cessation criteria) will not trigger a further need to investigate and/or remedy additional St. Peter Aquifer MAW (per CD-RAP Section 10.3).

The techniques for analyzing each such suspected deep multi-aquifer well must include at a minimum for each well: static water level measurements; water quality monitoring; spinner logging; caliper logging; and E- or natural gamma logging. Additional investigation techniques such as downhole television logging are permitted.

1.2.3 Previous Study

In 1983, E.A. Hickok & Associates (Hickok) compiled a summary of information for all of the wells in the study area (Appendix 1). Information collected from drillers, government agencies, and a door-to-door survey included: unique well number; owner; location; geologic log; casing schedule; depth; and current status (active, inactive, existence uncertain, abandoned). The Hickok study area includes the entire study area for the Drift-Platteville and St. Peter Aquifers (Figure 1-3). The Hickok summary provides information on all wells identified by previous studies of the Reilly site, including all wells known by the USGS. Since 1983, additional and updated information has been compiled in the County Well Index (CWI). This information was also reviewed in the study area defined on Figure 1-3. The study includes areas northeast of W136, north of W424 and east of W101, as requested by MPCA (1993, Appendix 2).

1.2.4 Potential Multi-Aquifer Wells in the St. Peter Aquifer

In accordance with the Consent Decree - RAP, this multi-aquifer well investigation will focus on wells that meet each of the following requirements:

- The well is located within the inferred area of contamination in the Drift-Platteville Aquifer (Figure 1-2)
- The well is located outside of the capture area of the St. Peter Aquifer gradient control system
- The well is known to be, or may be, a Drift-Platteville/St. Peter multi-aquifer well as evidenced by Hickok (1983) or the CWI



Candidate MAW will be further investigated by making geophysical logs and collecting ground water samples. The geophysical logs will include spinner (flow) log, caliper log, and natural gamma log. Ground water samples representative of the deepest aquifer penetrated by the well will be collected and analyzed for PAH and phenolics in accordance with the procedures given in the 1994 Annual Sampling Plan (1993). For this purpose, samples will be collected from the discharge of a submersible pump, positioned at the deepest level possible in the well, once field measurements of pH, conductivity, and temperature have stabilized in accordance with MPCA procedures (Sabel and Clark, 1985).

1.4 Reporting Requirements

Upon completion of all field and laboratory activities, a report will be issued that includes the findings of the investigation and recommendations for MAW reconstruction or abandonment. The report will contain all data collected during this study including field measurements and copies of geophysical logs. Video logs of the wells will be described in the text of the report, and will be retained by the City of St. Louis Park for subsequent viewing by the Agencies if requested. The report will be issued within one year of approval of this Work Plan, as required by the CD-RAP.



2.0 REFERENCES

City of St. Louis Park Zoning Records, 1987.

City of St. Louis Park, 1989. "St. Peter Aquifer Remedial Investigation Report." March, 1989.

City of St. Louis Park, 1993. "Annual Monitoring Report for 1992." March, 1993.

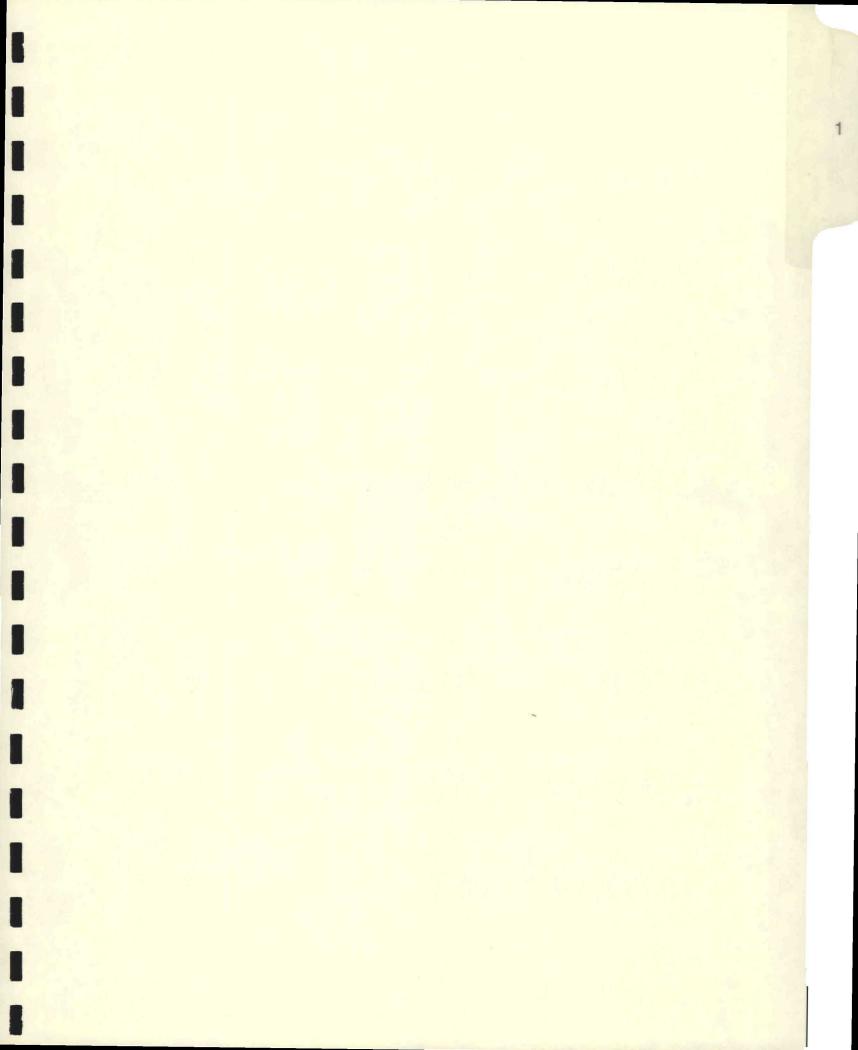
E.A. Hickok and Associates, 1983. "Technical Memorandum, February 16, 1983, Tables Revised, June, 1983: St. Louis Park Well Abandonment Project - Well Search and Inventory."

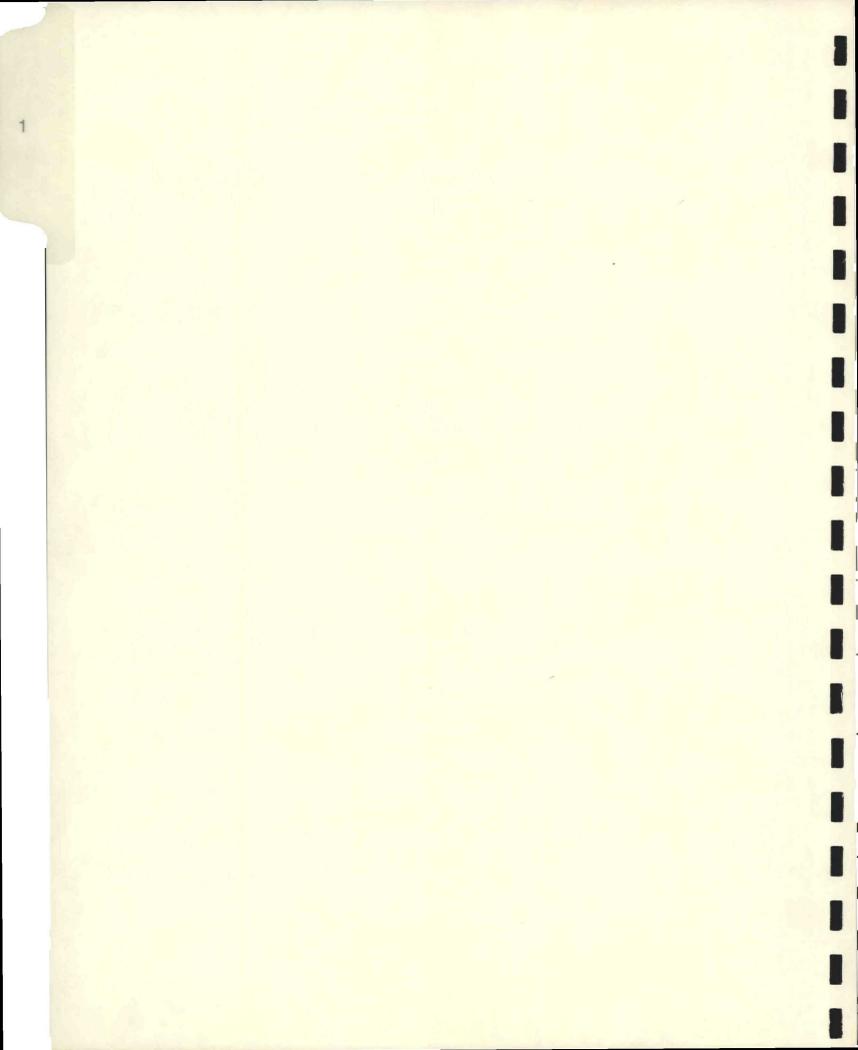
Hult, M.F. and Schoenberg, 1984. "Preliminary Evaluation of Ground Water Contamination by Coal-Tar Derivatives, St. Louis Park Area, Minnesota." U.S. Geological Survey Water Supply Paper 2211.

Minnesota Pollution Control Agency, Letter to the City of St. Louis Park. Re: United States of America et al, vs. Reilly Tar and Chemical Corporation et al. File No. CIV 4-80-469. December 16, 1993.

Sabel, G.V. and T.P. Clark, 1985. "Procedures For Ground Water Monitoring: Minnesota Pollution Control Agency Guidelines." April 1985.

Wahl, T.E. and R.G. Tipping, 1991. "Ground Water Data Management - The County Well Index." Prepared by the Minnesota Geological Survey and the University of Minnesota.





APPENDIX 1

Hickok Report County Well Index

NOTES

No. *	Well omitted because logs show it is not a multi-aquifer well that terminates in the St. Peter Aquifer
1	Well omitted because well is located beyond study area boundaries
2	Well omitted due to abandoned status
3	Well omitted due to construction or reconstruction
4	USGS or Hickok report well log indicates this is not a St. Peter multi-aquifer well
5	CWI indicates this is not a St. Peter multi-aquifer well

BECEIVED

FEBRUARY 16, 1983 Attacked Tables Revised June 1983 MJS FEB 22 1983 MINN. POLLUTION CONTROL AGENCY

ST. LOUIS PARK WELL ABANDONMENT PROJECT - WELL SEARCH AND INVENTORY

THIS TECHNICAL MEMORANDUM SUMMARIZES THE WELL SEARCH AND INVENTORY IN THE ST. LOUIS PARK AREA. OVER 500 WELLS WERE LOCATED IN ADDITION TO THE NEARLY 300 PREVIOUSLY KNOWN WELLS. AN INVENTORY OF 815 WELLS IS INCLUDED WITH VARIOUS INFORMATION ON THE WELLS. THE ACCOMPANYING BASE MAP AND OVERLAYS SHOW THE LOCATION OF EACH WELL.

PREPARED BY: E.A. HICKOK! ASSOC.

TECHNICAL MEMORANDUM

Enclosed is a summary of the Well Search and Inventory conducted in St. Louis Park, and portions of Hopkins and Edina.

Introduction

The project area includes St. Louis Park, Hopkins east of Highway 18 and the area of Edina north of Interlachen Boulevard and West 50th Street.

Several agencies were contacted to supply information on known wells in the project area. The Minnesota Geological Society (MGS) supplied computerized printouts of wells in the project area. Additional wells have been coded but not entered on the computer system at this time. The U.S. Geological Survey (USGS) supplied information on selected wells in the St. Louis Park area. The Minnesota Department of Health (MDH) provided information on several wells pertinent to this inventory. St. Louis Park, Edina and Hopkins were contacted to assist in locating additional wells within their respective cities. St. Louis Park was especially helpful in supplying records on specific properties. In addition, well drilling companies were contacted to supply information within the project area.

This file search produced approximately 300 wells. Many of these are commercial, industrial or municipal wells.

An intensive search was made of the door-to-door search area. The door-to-door search area includes the area bounded by west 28th Street on the north, France Avenue on the east, West 40th Street and Excelsior Boulevard on the south and Yirginia Avenue on the west. According to the 1980 census there are 18,055 housing units in St. Louis Park. A housing unit is a house, an apartment, a group of rooms, or a single room, occupied as separate living quaters, or if vacant, intended for occupancy. In addition, commercial/industrial facilities were contacted within the door-to-door search area.

Approximately 7300 owners or occupants were contacted within the door-to-door search area. These contacts yielded approximately 4500 responses. Those who were not available during the first attempt were requested to contact the contractor. Three hundred seventeen owners or occupants returned calls. The second attempt was made by phone producing approximately 1000 responses. A third attempt yielded an additional 800 responses. Approximately 700 owners (less than 10%) were not available during the attempted contacts.

Over 500 suspected wells were found during the door-to-door search. An attempt was made to visit each of these wells in order to gather further information, verify the location of the well, and photograph the well casing, pump, or other evidence of the well.

Discussion

Most of the "new" wells found in the well search were residential wells. As expected, few of the owners were able to supply additional information. A search of property files, building permits and specific requests to well drillers may produce more information. It is anticipated that a majority of these wells are approximately 100 feet deep.

Several wells in the project area were located from information supplied by local well drillers. In those cases considerably more information is known about the wells.

A table is attached to this memorandum which includes pertinent information for each well in the St. Louis Park area. The key at the beginning of the table will aid in interpreting the data. The wells are listed in numerical order by unique well number. Project numbers are listed where they have been assigned. owner and location are given. In some cases a government agency is listed as owner. Geologic logs and casing schedules are given where available. Where there is only one number given for the log with no formation, the number indicates the depth of the Other places the formation is listed with no depths. indicates the formation in which the well is finished. code indicates the certainty of the data. In some cases there is no uncertainty but at the same time there is little data. This would indicate certainty of the information presented. The 'A' code indicates the activity of the well. The unknown (0) category includes wells which are known to exist but their current status is uncertain. The active (1) category includes wells which are currently being used for potable use or in a few cases are intended to be used for potable use as in the case with several St. Louis Park municipal wells. The active (2) category includes wells which have been used recently or could be used but are not intended for potable use. Those include residential wells used for watering lawns, industrial/commercial wells for air conditioning and monitoring wells. Category 3 includes inactive wells. The wells were installed, casings still exist and in some cases pumps are attached but they are not functional. Category 4 lists suspected wells. Wells are suspected to exist at these locations but no verification has been possible. abandoned (5) category includes only those wells which are known to have been properly abandoned. The following tables lists the number of wells in each category.

ACTIVITY OF WELLS

Category

0	-	Unknown	·310
i	_	Active, potable	36
		Active, other	74
		Inactive	245
4	_	Suspected	142
		Abandoned	8
		Total:	815

The status of each well is given to show the verification of each well. In th case of MGS, USGS and MDH, these agencies have done previous work in verifying the location and use of these wells. Wells which were visited in the field but a photograph was useless or impossible to obtain were listed as FIELD verified. Wells which were field_verified and a photograph taken were given a PHOTO status. In some cases, citizens preferred not to be visited. These were given a OWNER status. Some of these owners reported there was nothing left to see. Some owners indicated the presence of a well but were unavailable for a follow-up visit. These wells are listed with a NONE status indicating no verification.

The map overlay on which each well is located is shown. Overlay 1 includes those wells which had previously been assigned unique well numbers. Overlay 2 shows wells which were found in this search and inventory. Overlay 3 shows locations of wells which are suspected to exist. Nearly twice as many wells have been found to exist than were known previously.

The source or sources of data from which their information was gathered is shown under source.

<u>Mapping</u>

A set of maps and overlays accompany this memorandum. A base map includes the project area as described earlier. The base map is divided in two pieces. The northern portion includes the project area in St. Louis Park north of 34th Street. The southern portion includes areas of St. Louis Park, Hopkins and Edina south of 34th Street. Wells which had previously been identified and assigned a unique well number are mapped on overlays IN and IS. Overlay IN covers the northern base map; overlay 1S covers the southern base map. These overlays include 284 well locations scattered throughout the project area.

The second set of overlays (2N and 2S) locate wells known to exist based on this well search and inventory. These overlays indicate the locations of 385 wells concentrated in the door-to-door search area. Notice that certain areas seem to have a concentration of wells indicating development of an area prior to installation of city water.

Suspected wells which have not been verified are mapped on the third set of overlays (3N and 3S). These overlays show the suspected location of an additional 146 wells. Many of these wells are again located within the door-to-door search area.

Conclusion

Over 500 wells were found in this search and inventory. Presentation of all known and suspected wells will aid in getting a big picture of the groundwater contamination problem in St. Louis Park. This study located more wells than were thought to exist in the project area. It is anticipated that in some areas every house has a well even though homeowners indicated otherwise.

Additional information should be sought on the wells found during this search and inventory.

```
Columns
          Description
  1-6
           Unique Well Number
  8-11
          Project Number
 13 - 30
           Owner
 32-47
          Location
  49
          City:
                     S - St. Louis Park
                                            E - Edina
                                                          H - Hookins
 51-58
          Phone Number
 60-63
          Elevation, NGVD, feet
 66-76
          Geologic Log, depth, feet and formation
          QUA
                  Quaternary
                                         FRN
                                                Franconia
          PYL
                  Platteville
                                         SLF
                                                St. Lawrence -
          GWD
                  Glenwood
                                                Franconia
          PGW
                                         IGL
                                                Ironton - Galesville
                  Platteville -
                  Glenwood
                                         ECR
                                                Eau Claire
          STP
                  St. Peter
                                         AT S
                                                Mt. Simon
          PDC
                  Prairie du Chien
                                         CUN
                                                Cambrian.
          JDN
                  Jordan
                                                undifferentiated
          STL
                  St. Lawrence
                                         PRC
                                                Precombrian,
                                                Red Clastics
 78-87
          Casing Schedule, depth, feet and diameter, inches
  90
          Certainty
                         0
                               No uncertainty
                         1
                               More than one log, uncertain depth
                         2
                               More than one location, location unsure
                         3
                               Both 1 and 2
                         4
                               Other uncertainty
  93
                         0
          Act ivity
                               Unknown
                         1
                               Active, intended for potable use
                         2
                               Active, not for potable use, able to
                               yield water, watering lawn, air condition,
                               monitoring, etc.
                         3
                               Inactive
                         4
                               Suspected
                         5
                               Abandoned
                               Minnesota Geological Survey
 96-100
                         MGS
          Status:
                         USGS
                               U.S. Geological Survey
                               Minnesota Department of Health
                         HOM
                         FIELD Field verified, No photo
                         PHOTO Field verified; photo
                         OWNER Citizen reports nothing to see or
                               preferred no visit, not field verified
                         NONE
                               No verification
 104
                               Known wells with unique well No's.
          Map Overlay:
                         1
                         2
                               New wells assigned unique well No's.
                         3
                               Suspected wells
108-117
                         0
          Source:
                               Minnesota Geological Survey
                         1
                               U.S. Geological Survey
                         2
                               Minnesota Department of Health
                         3
                               Municipality
                         4
                               Driller
                         5
                               Building permits
                         6
                               Property records
                         7
                               Water and sewer billing records
                         8
                               Citizen
                         9
                               Other
```

ST. LOUIS PARK

WELL SEARCH AND INVENTORY

100-107 PVL 107-272 STP 272-280 PUC 149710 100 U.S.G.S. 31st & Oregon S 910 0- 73 QUA 0- 74 4 0 2 USGS 1 03 73- 89 PVL 149711 101 U.S.G.S. , 36 and Wooddale S 910 0- 80 QUA 0-103 4 0 2 USGS 1 03 80-106 PGW 160018 24 U.S.G.S. Lake & Louisiana S 893 0- 81 QUA 0- 81 8 0 2 USGS 1 03 81- 83 PVL 0- 87 4 83- 86 GWD 86- 90 STP	ource
149710 100 U.S.G.S. 31st & Oregon S 910 0-73 QUA 0-74 4 0 2 USGS 1 01 0-73 89 PVL 100 U.S.G.S. 36 and Wooddale S 910 0-80 QUA 0-103 4 0 2 USGS 1 01 0-80 QUA 0	1 4
73- 89 PVL 160018 24 U.S.G.S. Lake & Louisiana S 160018 24 U.S.G.S. Solve Service S 160018 25 U.S.G.S. Solve Service S 160018 24 U.S.G.S. Solve Service S 160018 24 U.S.G.S. Solve Service S 160018 25 U.S.G.S. Solve Service S 160018 26 U.S.G.S. Solve Service S 160018 27 U.S.G.S. Solve	1 4
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160030 116 U.S.G.S. 36th & Webster S 160031 117 U.S.G.S. 36th & Wooddale S 918 0- 72 QUA 0- 63 4 0 2 USGS 1 01 165576 120 U.S.G.S. 36th & Brunswick S 920 0- 96 QUA 0- 98 4 0 2 USGS 1 01 165576 120 U.S.G.S. 36th & Brunswick S 920 0- 96 QUA 0- 98 4 0 2 USGS 1 01 165578 122 U.S.G.S. 39th & Yosemite S 920 0-120 QUA 0-217 4 0 2 USGS 1 01 120-239 STP 165579 124 U.S.G.S. 36th & Beltline S 882 0- 71 QUA 0- 74 4 0 2 USGS 1 01 120-239 STP 85- 86 STP 165580 123 U.S.G.S. 36th & Yosemite S 910 0- 90 QUA 0- 93 4 0 2 USGS 1 01 165581 126 U.S.G.S. 40th and Quentin S 915 0-103 QUA 0-111 4 0 2 USGS 1 01 103-123 PGW	l 4
165576 120 U.S.G.S. 36th & Brunswick S 920 0-96 QUA 0-98 4 0 2 USGS 1 01 96-107 PVL 107-109 GND 165577 121 U.S.G.S. Justad Park S 918 0-115 QUA 0-109 4 0 2 USGS 1 01 165578 122 U.S.G.S. 39th & Yosemite S 920 0-120 QUA 0-217 4 0 2 USGS 1 01 120-239 STP 165579 124 U.S.G.S. 36th & Beltline S 882 0-71 QUA 0-74 4 0 2 USGS 1 0 71-80 PVL 80-85 GWD 85-86 STP 165580 123 U.S.G.S. 36th & Yosemite S 910 0-90 QUA 0-93 4 0 2 USGS 1 0 90-100 PVL 100-103 GWD 165581 126 U.S.G.S. 40th and Quentin S 915 0-103 QUA 0-111 4 0 2 USGS 1 0 103-123 PGW	L 4
165577 121 U.S.G.S. 165578 122 U.S.G.S. 39th & Yosemite S 920 0-120 QUA 0-217 4 0 2 USGS 1 01 120-239 STP 165579 124 U.S.G.S. 36th & Beltline S 882 0-71 QUA 0-74 4 0 2 USGS 1 0 71-80 PVL 80-85 GWD 85-86 STP 165580 123 U.S.G.S. 36th & Yosemite S 910 0-90 QUA 0-93 4 0 2 USGS 1 0 90-100 PVL 100-103 GWD 165581 126 U.S.G.S. 40th and Quentin S 915 0-103 QUA 0-111 4 0 2 USGS 1 0	
165578 122 U.S.G.S. 39th & Yosemite S 920 0-120 QUA 0-217 4 0 2 USGS 1 01 120-239 STP 120-	4
#3 165579 124 U.S.G.S. 36th & Beltline S 882 0- 71 QUA 0- 74 4 0 2 USGS 1 0 71- 80 PVL 80- 85 GWD 85- 86 STP 165580 123 U.S.G.S. 36th & Yosemite S 910 0- 90 QUA 0- 93 4 0 2 USGS 1 0 90-100 PVL 100-103 GWD 165581 126 U.S.G.S. 40th and Quentin S 915 0-103 QUA 0-111 4 0 2 USGS 1 0 103-123 PGW	4
165580 123 U.S.G.S. 36th & Yosemite S 910 0- 90 QUA 0- 93 4 0 2 USGS 1 0 90-100 PVL 100-103 GWD 165581 126 U.S.G.S. 40th and Quentin S 915 0-103 QUA 0-111 4 0 2 USGS 1 0 103-123 PGW	4
165581 126 U.S.G.S. 40th and Quentin S 915 U-103 QUA U-111 4 0 2 USGS 1 0 103-123 PGW	4 8
16600 300 11 6 0 6 44 44 4 8 8 8	4
71- 90 PGW	4
165583 128 U.S.G.S. Justad Park S 920 0-67 QUA 0-63 4 0 2 USGS 1 0	4
165584 129 U.S.G.S. 3984 Alabama S 913 0-117 QUA 0-118 4 0 2 USGS 1 0 117-122 STP	4

	Unique Well No.	Proj.	Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status !	Ча р	Sour	rce	
¥3	165585	130	U.S.G.S.	NW Meth. Hosp Lt	S	887	0- 80 QUA 80- 85 PVL 85- 86 GWD		0	2	USGS	1.	0	4	
	165586	131	U.S.G.S.	6200 Lake Street	S	887	86- 88 STP 0- 94 QUA 94-107 PVL 107-108 GWD	0- 97 4	0	2	USGS	1	0	4	
	165587	132	U.S.G.S.	6317 Cambridge	S	902	0- 84 QUA 84- 93 PVL	0- 86 4	.0	2	USGS	1	0	4	
	165588	133	U.S.G.S	36th & Alabama	S	917	0-109 QUA	0-116 4	0	2	USGS	1	0	4	8
	165589 165590 165591 165592	135 136	U.S.G.S. U.S.G.S. U.S.G.S. U.S.G.S.	36th & Alabama 39th & Yosemite 6200 Lake Street S. of 7, N of Lk	S	917 920 916 891	O- 73 QUA O- 80 QUA O- 53 QUA O- 70 QUA 80- 87 PVL	0- 69 4 0- 76 4 0- 53 4	0	2 2 2	USGS: USGS USGS USGS	1 1 1	0 0 0	4 4 4	
N	ON-	RE	SPONSIVE			885	87- 87 GWD 0- 77 QUA 77- 83 PVL	•	0	0	MGS	1	0		
Ą	200538		Gen. Off. Prod.	4:521 Hwy. 7	S 925-7500	915	0- 60 QUA 60- 81 PVL 81- 82 GWD	0- 62 4	1	3	FIELD	1	0 2	4	8
	ON-	RE	SPONSIVE			8 90	82- 98 STP 0- 74 QUA 74-104 PVL 104-229 STP 229-358 PDC	0- 74 10 0-229 8	0	0	USGS	1	012	3	
	JON.	_RF	SPONSIVE			895	3:58-398 JDN 0- 85 QUA 8:5-113 PVL	0-101 4	0	0	MGS	1	0		
;	1011					915	0-111 QUA 111-131 PVL	0-111 8	1	3	USGS	1	012	3	8
	NON	-RE	SPONSIVE			900	131-259 STP 0- 76 QUA 76-106 PVL 106-277 STP 277-398 PDC 398-470 JDN 470-490 STL	0- 89 24 0-304 18	1	1	MGS	1	0		9

	Unique Well No.	Proj.	Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	<u>C</u> <u>A</u>	Status	<u>Map</u>	Source	
						880	0- 70 QUA	0- 70 4	0 0	USGS	1	01	
						905	70- 86 PVL 0-201 QUA 201-244 STP 244-277 PDC		0 0	MGS	. 1	0	
	NON:	-RE	ESPONSIVE			905	0- 86 QUA 86-115 PVL 115-120 GWD 120-284 STP 284-414 PDC	0- 87 10 87-151 8 151-333 6	0 0) MGS	1	0	
						875	414-497 JDN 0- 56 QUA		0 0) MGS '	1	.0	
						885	0- 70 QUA 70- 98 PYL		0 0		1	0	
						885	0- 66 QUA	0- 66 4	0. 0	MGS	1 .	0	
						883	66- 89 PVL 0- 71 QUA 71- 90 PVL 90- 93 GWD 93-214 STP	73-228 6	0 0) MGS	1	0	
						900	214-328 PDC 0- 76 QUA 76-109 PVL 109-121 GWD	0- 76 6 76-2254.5	0 0) MGS	1	0	•
X			·			925	121-253 STP 0-104 QUA 104-136 PVL	0-104 16	0 3	B MGS	1	0 2	9
N	NON	RE	SPONSIVE			894	136-290 STP 0- 73 QUA 73- 93 PVL 93-260 STP 260-385 PDC 385-504 JDN 504-554 STL 554-813 CUN	12	1 3	3 FIELD	1	01 4	
N	ON-I		SPONSIVE .			895 -9 <i>-</i>	813-950 MTS 0- 65 QUA 65- 91 PVL 91- 91 STP	0- 71 4	0 3	B USGS ,	1	01 34	

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Unique Well No.	Proj. No. Owner	Location	Phone C Number	Elev.	Geoilogic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status	Мар	Sour	rce	
				890	0- 70 QUA	0- 7.0: 4	0	0	MGS	1 .	0		7
				880	70- 85 PVL 0- 65 QUA 65- 80 PVL	0- 70 4	0	0	MDH	1	0 2		7
				890	0- 54 QUA 54- 67 PVL	4	0	0	MGS	1	0		7
				915	0-126 QUA 126-276 STP	0-219 5	0	O.	MGS	1	0	4	
NON	RESPONSIVE			865	0-170 QUA 170-233 STP 233-236 PDC	0-192 5	0	0	MGS	1	0	4	
11011=	REST ONSIVE			875	0- 80 QUA 80-235 STP	. 5	0	0	MGS	1	0		
				885 890	0-107 QUA 0-108 QUA 108-246 STP	0-107 5 0-200 5	0	0	MGS MGS	1 .	0	4	7
				880	0- 73 QU'A 73-247 STP	0-193 4	0	0	MGS	1	0	4	
				875	0- 78 QUA 78-243 STP	0-194 8	0	0	MGS	1	0	4	
				870	243-303 PDC 0- 94 QUA 94-250 STP	0-223 5	0.	0	MGS	1	0	4	
				895	250-292 PDC 0- 60 QUA 60- 80 PVL	0- 69 4	0	0	MGS	1	0	4	
				885	80- 90 STP 0- 92 QUA 92-167 STP	0- 98 8	0	0	MGS	i	0		
				885	167-168 PDC 0- 83 QUA 83- 86 PVL	4	0	2	OWNER	1	0 2		8
				890	86-150 STP 0- 75 QUA 75- 96 PVL	0- 77 5	0	0	РНОТО	1	0	4	8
				915	96- 97 STP 0- 79 QUA 79- 89 PVL	5	0	1	FIELD	1	0		78
				0-				_					

Unique Well No.	Proj.	<u>Owner</u>	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	<u>c</u>	A	Status	Map:	Sour	·ce	
					940	0-112 QUA	0-112 4	0	0	MGS	\1	0		9
					935	112-127 PVL 0-118 QUA	0-256 16	0	0	MGS	1	0 3	3,	
						118-130 PVL 130-250 STP								
NON	DI	ESPONSIVI				250-420 PDC								
	-1/1					420-500 JDN		_	_					
					930	0-105 QUA 105-120 PYL		0	0	MGS	1	0 2		
						120-134 STP								
					940	0-115 QUA	0-108 6	0	5	MGS	1	0		
						115-130 PVL		-		•				
						130-135 GWD 135-146 STP		,			•			
					915	0- 90 QUA		0	0	MGS .	1	0		7 9
						90-105 PVL								
						105-110 GWD								
					920	110-133 STP 0-105 QUA		0	1	MGS	1	0	4	9
					320	105-128 PVL		·	•	1100	•	•	•	
						128-294 STP								
						294-310 PDC								
						310-495 JDN 495-500 STL								-
					930	0- 91 QUA		4	0	MGS	1	0	4	
						91-105 PVL	91-233 4							
						105-107 GWD								
	T 10	CONTOU			925	107-264 STP 0- 95 QUA		0	0	MGS	1	0		9
	 - 	ESPONSIV	L			95-113 PVL		_			-			
						113-117 STP		_	_					_
					925	0- 98 QUA		0	0	MGS	1	01		9
						98-112 PVL 112-117 GWD								
						117-283 STP	•							
						283-405 PDC	1							
					000	405-466 JDN		^	^	MCC	,	^		
					920	0-102 QUA	1	0	0	MGS	T	0		
					11-	•								

NON-RESPONSIVE		•	Schedu le		<u>c</u>	<u>A</u>	Status	<u>Map</u>	Sou	ırce	
NON-RESPONSIVE	920	0-100 QUA		4	0	0	MGS	1	0		9.
	930	100-108 PVL 0-105 QUA 105-121 PVL	0-105	4	0	0	MGS .	1	.0		
	925	121-123 GWD 0-100 QUA 100-118 PVL 118-119 GWD	0-103	5	0	0	MGS	1	01		9
	915	119-126 STP 0- 79 QUA 79- 94 PVL		4	0	0	MGS	1	0	•	
	930	94-260 STP 0-109 QUA 109-120 PVL 120-132 GWD 132-285 STP 285-407 PUC 407-450 JDN	0-115 0-305		0	1	MGS	1	0 1	2	9
	915	450-465 STL 0- 86 QUA 86-112 PVL		4	2	0	MGS	1	0	34	
NON-RESPONSIVE	915	0- 80 QUA 80-110 PVL 110-116 GWD 116-240 STP 240-460 PDC		24 20	0	1	MGS	1	0		9
	920 920	460-475 JDN 0-117 QUA 0-81 QUA 81-107 PVL 107-107 STP	0-114 0- 80	3 4	0	0	MGS MGS	1	0	4.	9
	925	0- 80 QUA	0- 81	. 4	0.	0	MGS	1	0	34	
	925	80- 99 PVL 0- 85 QUA 85-112 PVL		5	0	0	MGS	1	0		9
	925	112-136 STP 0-100 QUA 100-115 PVL 115-120 GWD 120-130 STP		3	0	0	MGS	1	0		

	Unique Well No.	Proj.		<u>L</u>	ocation	<u>c</u>	Phone Number	Elev.	Geologi Log	c 	Casing Schedule	<u>. </u>	<u>c</u>	Ā	Stati	ıs <u>Ma</u> p	Sou	ırce	
4								910 905	0-102 0- 91 91-105 105-105	QUA PVL		4 5	0	0	MGS MGS	1	0		9
		NO	ON-R	RESPON	SIVE			950	0-244 244-301 301-337	QUA STP	0-253	5	0	O;	MGS	1	0		
								955	0-162 162-168	QUA	0-16:5	4	0	0	MGS	1	01		
								94'5	0-178 178-305 305-307	QUA STP			0	0	MGS	1	0		
3								925	0-136 136-140	QUA	0-101	3	0	.0	MGS	1	. 0		
								940	0-123	QUA	0.166	3	0	0	MGS	. 1	0		
								935	0-166 166-292		0-166 0- 88	4 3	0	0	MGS	1	0		
								935	0-104 104-119 119-123 123-292 292-412 412-494	PVL GWD STP PDC JDN	0-109 0-429		0		MGS	1	0		9
		NO.	N-R	ESPONS	SIVE	-		935	494-494 0-109 109-122 122-126 126-295 295-409 409-497 497-545 545-680 680-743 743-831 831-079	QUA PYL GWD STP PDC JDN STL FRN IGL ECR			0	1	, MGS	1	0.	4	
		NO		ESPONS	SIVE			950	079-079 0-147 147-156	PRC QUA			0	0	MGS	1	0	4	

	Proj . No.	Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	<u>c</u>	A	Status	<u>Map</u>	Sou	rce	
203634		Restaurants, No	9808 Wayzata	S 546-2412	900	0- 69 QUA 69- 74 PVL		0	0	MGS	1	0		
					940	0-126 QUA 126-303 STP 303-413 PDC 413-495 JDN	0-311 16	0	1	MGS	1	0	4	9
	NO	ON-RESP(ONSIVE		921	495-507 STL 0- 93 QUA 93-108 PVL 108-111 GWD 111-273 STP 273-391 PDC 391-479 JDN	0-295 12	0	0	usgs*	1 .	01	3	9
					899	479-496 STL 0- 94 QUA	0- 94 4	0	0	MGS	1	0	4	
					890	94-108 PVL 0- 80 QUA 80-185 STP		0	0	MGS	1	0	4	
	N	ON-RESPO	ONSIVE		885	0- 52 QUA 52- 72 PVL 72-201 STP 201-290 PDC	53-177 6	0	0	MGS	1	0	4	
					885	290-291 JDN 0- 56 QUA		0	0	MGS	1	0	4	
					880	56- 60 PVL 0- 54 QUA		0	0	MGS	1	0	4	
					910	54- 61 PVL 0- 88 QUA 88- 99 PVL	0- 88 4	0	0	MGS	1	0		
					900	99-107 STP 0- 73 QUA 73- 95		1	0	MGS	1	0		9

Unique Well No.	Proj No.	Owner		Location	,	Phone C Number	Elev.	Geologic Log		Casting Schedule	<u>. </u>	<u>c</u>	A	Stat	ıs Map	<u> </u>	ource	2	
	N	ION-	-RESPC	NSIVE			900	0- 94 94-101 101-270 270-386 386-460 460-490 490-655 655-714 714-800 800-040	PVL SIP PDC JDN SIL FRN IGL ECR	0- 95 0-212 0-891	24		1	MGS	1	0			9
								040-045	PRC ⁻				_		•				
							91 5	0- 87 87-115	QUA	4	1.5	0	0	MGS	1	. 0			9
							880	0- 70 70-128	QUA	0- 62 0- 84	8	1	0	MGS	1	0	3	7	9
							880	0- 80	QUA	0- 63	4	0	0	MGS	• 1	0	3		9
							905	0-100 100-266 266-270	SITP	0-220	4	0	0	MGS	1	0		-	
			-RESPC	NICIUE			915	0-101 101-270 270-271	QUA STP	0-223	4	0	0	MGS	1	0			
	7 /						915	0- 88	QUA	0- 82	4	0	0	MGS	1	0	4	7	
							910	0- 96 96- 97 97-255	PVL	0-210		0	0	MGS	1	U			
							895	0- 70	QUA	0- 62	3	0	0	MGS	1	. 0			
							900	0- 73 73- 80 80- 82	PVL GWD	0- 73	4	0	0	MGS	1	. 0			
							910	82- 85 0- 92	OUA		3	0	. 0	MGS	1	0			
								92- 99	PVL	0 00	•								^
							905	0- 75 75- 97 97-100 100-260 260-380	PVL GWD STP PDC	0- 80 0-247	24 20	U	1	MGS	1	0			9
						-	15-	380-440 440-446											

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Unique Well No.	Proj No.		<u>er</u>		Location	Phone C Number	Elev.	Geologiic Log	Casing Schedule	<u>. </u>	<u>c</u>	A	Status	s <u>Map</u>	So	urce	
206437		St.	Louis	Park #9	2500 Nevada Ave.	S 920-3300	905	0- 69 QUA 69-120 PVL 120-275 STP	0- 81 0-289		0	1	MGS.	1	0		9
		N 7 (275-380 PDC 380-473 JDN					·				
) [\ - .	KESP	ONSIVE		910	0- 86 QUA 86-103 PVL 103-105 GWD	0- 90 90-246		0	0	MGS	1	0	3.	7 9
								105-274 STP 274-394 PDC									
							925	0-101 QUA 101-120 PVL		16	0	1	MGS ,	1	0	4	9
								120-288 STP 288-408 PDC						•			
								408-505 JDN									
	NO	N-	RES	SPONS	SIVE			505-530 STL									
								530-683 FRN 683-745 IGL									
								745-853 ECR	ı								
								853-078 MTS									
							925	078-095 PRC 0-103 QUA		24	0	1	MGS	1	0		. 9
								103-118 PVL				_		-	•		
							00.5	118-286 STP	0.104						•		•
							925	0-104 QUA 104-136 PVL	0-104	10	0	3	MGS	1	0		9
								136-290 STP									
							928	0-103 QUA			0	1	MGS	1	0		9
								103-123 PVL	0-315	16							
								123-288 STP 288-407 PDC							,		
		_ ~		~ _	a ~			407-500 JDN	l			•					
		VC		RESP	ONSIVE			0-109 QUA			0	2	MGS	1 .	0	2	9
								109-274 STP 274-398 PDC		12							
								398-486 JDN									
								486-540 STL									

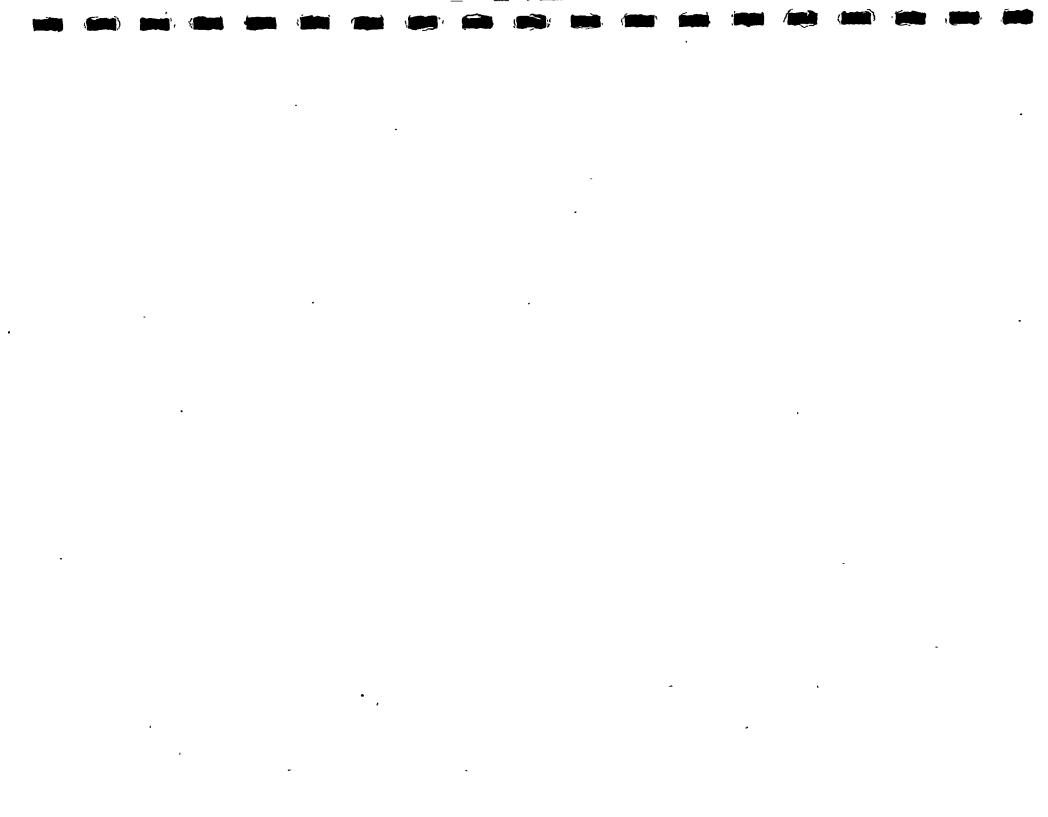
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Unique · Well No.	Proj. No. Owner	Location	Phone C Number	<u>Elev</u> .	Geoil oglic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status	<u>Map</u>	Source	
	NON- RESPONSIV	F		91 5	0-111 QUA 111-276 STP 276-397 PDC	0-211 8 184-288 6	0	2	PHOTO	1	01 3	789
206445	45 S & K Products	3520 Xenwood Ave	e.S	905	397-475 JDN 0- 92 QUA 92- 94 PVL 94-122 GWD 122-265 STP 265-312 PDC	0-244 6	0	0	MGS	1	0 23	78
	NON-RESPO	ONSIVE		895 895	0- 95 QUA 0- 79 QUA 79- 85 PVL	0- 90 2 0- 79 3	0	0 3	MGS PHO:TO	1	. 0 4	8
₹3206449	33 Strand Mfg. Co.	3629 Hampshire	S 925-2066	90'5	0- 80 QUA 80-100 PVL 100-102 GWD	8	0	3	PHOTO .	1	01	89
206450	9 Strom Block Co.	6425 Goodrich	S	900	102-182 STP 0- 72 QUA 72- 92 PYL 92- 96 GWD 96-260 STP 260-381 PDC 381-384 JDN	0- 77 8 0-241 6	0	0	USGS	1	01 4	9
₹ 206451	65 Stram Block Co.	6425 Goodrich	S	904	0- 77 QUA 77- 93 PVL 93- 95 GWD 95-109 STP	0- 77 .4	0	0	USGS	1	012 4	. 9
206452	Methodist Hospital	6500 Excelsior	S 932-5000	895	0- 60 QUA 60- 60 PVL	0- 57 16	0	3	USGS	1	0 34	
206454	1 29 ⁻ Flame Industries	73·17 W. Lake	S 929-7815	895	0- 73 QUA 73- 90 PYL 90-251 STP 251-335 PDC	0-257 8	0		USGS	1	0 3	7 9
	NON-RESPO	ONSIVE			0- 55 QUA 55- 73 PYL	0- 58	0	0	MGS	1	0 ·	

Unique Well No.	Proj No.		<u>er</u>	Location	Phone C Number	<u>Elev</u> .	Geol Log	og i d	c 	Cas i		<u>e</u>	<u>c</u>	<u>A</u>	S.ta	tu s	Мар	<u> </u>	ırce	
N	ON:	-RI	ESPONSIV	Έ		91.5		127	QU'A PVL GWD	0-	. 99 270	30 24	0	1	MGS		1	·O		9
							132- 292-									•				
							427 -													
							515-													
							550- 695-													
							747-					•								
							832-	095	MTS	ı										
						91 5			QUA	0-	108		0	1	MGS	\$	1	0		9
							90- 122-		PVL		-303	20	•							
							127 -													
							290-													
						895	4 17 -					4	Ú	0	MGS		1	0		
N	M.	RI	ESPONSI	VF		893			QUA PVL			4	U	U	MGS		1	U		
7 /						900			QUA		- 86	4	0	0	MGS		1	0		
									PVL			•								
							1 16 - 1 20-													
						90 5			QUA		- 73	4	0	0	MGS		1	٠0		
							73-	103	PVL			-	-	_			-	-		
							103-					•								
X Y A				T 7T		900	108-	-130 -77	QUA			9	O.	0	MGS		1	0		
	<u> </u>	- K J	ESPONSI	VE		915			QUA		- 87	• 4	0		MDH		ì	0	2	
							87-	-107	PVL	,	•	•			,,_,,		_	_	_	
						915			QUA		- 93	4	0	0	MDH		ŀ	0	2	
						900			PVL		- 7:5	5 6	٥	0	MGS		1	0		
						900			PVL		- /:	, 0	J	U	כטויו		1	U		
							103-	-110	GWD)										
						555	110-	150	STP	•	-			_				^		
						895			QUA PVL		- 70) 4	0	0	MGS		1	0		

	,									, interp.		
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	Unique Well No.	Proj. No.	Owner	Location	Phone <u>Number</u>	Elev.	Geologic Log	Casing Schedule		<u> </u>	Status	Map	Source	e
#						905	0- 73 QUA 73-101 PVL 101-106 GWD 106-120 STP	0- 73	4 (0	MGS	1	0	•
							0-127 QUA 127-143 PVL	0-120	5 (0	MGS	1	0	
						928	0-116 QUA 116-143 PVL		5 (0	MGS	1	0	
						917	0- 95 QUA 9-5-127 PVL	0- 95	5 (0	MGS	1	0	
		THE	-RESPON	JCIVE		927	0-116 QUA 116-121 PVL		,(0	MGS	1	0	
	TAC	/				90 5	0- 89 QUA 89-105 PVL		5 (0	MGS '	1 .	0	
7						90 5	0- 97 QUA 97-101 PVL	0- 97	3 (0	MGS	1	0	
*						90 5	0- 90 QUA 90-105 PVL	0- 88	5 (0	MGS .	1	0	
						895	105-120 STP 0-120 QUA	0-246	4 (0	MGS	1	0 4	4
						895	120-280 STP 0- 79 QUA	0- 79	4 (0	MGS	1	Ò	
						900	79- 95 STP 0- 89 QUA 89- 93 PVL	0-190	4 (0	MGS	1	0	
-K						920	93-233 STP 0-102 QUA 102-110 PVL		6 (0	MGS	1	0	
						915	110-112 GWD 112-147 STP 0-104 QUA 104-125 PVL		6 (4	0	MDH	1	0 2	
							125-128 GWD 128-292 STP 292-350 PDC							
Þ						935	0- 80 QUA 80-100 PVL 100-105 STP	0- 72	5 (0	MGS	1	0	



Uniqu Well No.	e Proj. <u>No. Owner</u>	Location	Phone C Number	Elev.	Geologic Log		asing chedule		<u>c</u>	<u>A</u>	Status	<u>Map</u>	Sour	ce	
				925	0-116 Q 116-143 P 143-145 G 145-152 S	SWD SWD	0-117	4	0	0	MGS	1	0		
				895	0- 96 Q 96-106 P 106-108 G 108-197 S	QUA PVL GWD	0-179	4	0	0	MGS	1	0		
				90 5	0- 83 () 83-103 P 103-160 S	QUA PVL	0- 97	5	0	0	MGS	1	0		
NO	N-KE	SPONSIVE		895	0-188 0 188-250 S 250-253 P	AUG Stp	0-207	4	0	0	MGS '	1.	0		
				900	0-210 Q 210-253 S	QUA	0-218	5	0	0	MGS	1	0		9
				90 5	0-224 Q 224-256 S 256-284 P	AUØ STP	0-225	4	0	0	MGS	1	0		
					0- 89 Q 89- 91 P 91-126 S	QUA PVL	0-105	5	0	0	MGS	1	0		
					0- 80 0 80-168 S	QUA			0	0	MGS	1	0		
					0-101 0 101-262 S	QUA	0- 96 96-133	. 6 4	0	0	MGS	1	0		
				90 5	0-104 0 104-264 S 264-270 P	STP			0	0	MGS MGS	1	01 0		
				90 5	0-102 (102-256 S	QUA	0-226	4	0	0	MGS	1	0		
				895	0- 59 (59- 90 F	QUA	0- 76	4	2	3	PHOTO	1	01		8
NON .	-RESPON	NSIVE		925	0-102 (102-124 F 124-288 S 288-402 F	QU'A PVL STP PDC	0-102 0-402		0	1	MGS	1	0	4	9
			_2	0-	402-482 482-503										

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	Well No.	Proj	Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	<u>c</u>	A Status	<u>Map</u>	Source	
	NON- 216065		ESPONSIVE S-K Products	3520 Xenwood	S 929-0484	905	0- 92 QUA 92- 94 PVL 94-122 GWD 122-265 STP		_	0 USGS 0 USGS	1 1	1 1 3	8
	216067		RESPONSIV Methodist Hospit		S 932-5000	891 890	265-312 PDC JDN 0- 85 QUA 85- 94 PVL 94-257 STP 257-377 PDC 377-466 JDN 466-485 STL	0-255 20		O USGS O USGS	1	1 4	
X Z	216068 216069 216070	51	Prestolite Wire Androc Chemical Suburban Sanitar		S 888-6531 S S	890 892 920	0- 81 QUA 81- 95 PVL 95- 97 GWD 97-110 STP	0- 82 4	0	5 USGS 5 USGS 0 USGS	1 1 1	1 1 01 4	
N		54 RES	Northland Alumin Old Galachirche SPONSIVE		S 920-2888 H	920 919 93·5	0- 99 QUA 99-118 PVL			0 USGS 0 USGS 3 OWNER 0 USGS	1 1 1	1 3 1 012 4	89
	216075 ON-I		Oak HIII School SPONSIVE		S	93/5	24	- 0- 15 6	0 2 0	0 USGS 0 USGS 5 USGS	1 1 1	1 1 3 1	
*	216078 216079 216080	61) Professional Bld (216052) ? 3 National Foods	g. 3645 Rhode Is. Oxford & Edgewd. 1515 Excelsion	S 938-7628 . S H	935 910	250 28·5			5 MDH O. USGS O USGS	1 1 1	12 1 1	8 9
	216081	66	5 Blacktop Service	Camb.& M'haha Cı	r S	899	0- 86 QUA 86- 87 GWD 87-251 STP	ı	0	3 USGS	1	01 4	
	216082	67	7 Blacktop Service	Camb.& M ^t haha Cı	r S	912	251-280 PDC 0- 84 QUA 84- 85 GWD 85-105 STP	0- 84 3	0	3 USGS	1	01 4	

								•		•	
Unique Nell Proj. No. No. Owner	Location	Phone C Number	<u>Elev</u> .	Geologic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status	<u>Map</u>	Sour	ce
216083 69 Hedberg-Friedheim	Wol;f Lake	S	890 	0- 71 QL 71- 78 PV 78- 81 GI 81-246 ST 246-327 PC	/L /D IP	3	3	USGS ·	1	0 3	
				348	230	2	5	USGS	1	1 3	
			92.5	0-138 QL		0	0	USGS	1	0	
			915	138-153 ST 0- 87 QU 87-114 PV 114-120 GU	JA 0-90 6 /L D	5 0	0	USGS	1	01	1
ON-RESPONS	IVE		890	120-144 S' 0- 82 QI 82-100 PY 100-265 S' 265-280 PI	J'A 12 /L IP	2 0	0	usgsʻ	1.	1 3	9
			90:5	0- 80 QI 80- 89 PY 89-245 S' 245-370 PI 370-485 JI 485-487 S'	J'A //L TP DC DN	0	3	USGS	1	1	
			884	0- 67 QI 67- P' -130' S	JA 0- 67 (VL	5 , 1	3	РНОТО	1	1 3	78
			882	0-184 250		0 2	2	PHOTO PHOTO USGS USGS	1 1 3 1	1 3 1 1	78 8
			900	0- 90 QI 90-100 PI 100-230 S	JA VL	0		USGS	i	î	
			875		JA VL IP OC ON -F		0	USGS		1	

	Unique Well No.	Proj No.	<u>Owner</u>	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule		<u>c</u>	<u>A</u>	Status	<u> Map</u>	Source	
¥	216105	109	Max Renner's Shop	•	S	925	0- 93 QU 93-113 PV	L,		2	0	USGS	1	ŀ	
		DE	SPONSIVE				113-118 ST	P		^	^	HCCC	,	•	
1						919	0-190 QU	Δ		2	0	USGS USGS	1	1 12	8
							190-240 ST					wdo	•		
¥۲	216108	114	Hedberg-Friedheim		\$	887	0- 60 QU			0	0	USGS	1	1	
							60- 80 PV 80-249 ST								
ı	216109	115	USGS	Louisiana Circle	S	892	0- 65 QU		4	0	2	USGS	1	1	
•							65- 78 PV								
M I	2 16 1 28	144	Interior Elevator		S		78- 78 GW	ט		0	0	USGS	1	1'	
F '	216129		Cambridge Brick		Š		PV	L	4	ĭ	Ŏ	USGS	î.	î	
*	218162		Echo Plastics	6514 Cambridge	S	895	0- 70 QU		6	0	0	MGS	1	0 3	
•							70- 85 PG 85-190 ST					•			
						900	0- 82 QU		3	0	0	MGS	1	0.	
							82- 95 PV	L							•
						896	0- 80 QU 80- 90 PV		3	0	0	MGS	1	0.	
	7	V 1				899	0- 85 QU		3	0	0	MGS	1	¹ O	
			RESPON	SIVE			85- 92 PV	L				****			
						90.5	92- 97 GW 0- 93 QU		3	0	0	MGS	1	0	
						90'5	93- 99 PV		3	U	U	MUS	1	U	
						909	0- 90 QU	A 0- 95	•3	0	0.	MGS	1	0	
						913	90-100 PV 0- 94 QU		3	0	0	MGS	1	0	
						31.2	94-101 PV		3	U	U	MGS	1	U	
						897	·0- 80 QU	A 0- 80	3	0	0	MGS	1	0	
						897	80- 92 PV 0- 82 QU		3	0	0	MGS	1	0	
						09/	82- 94 PV		J	U	U	rius	1	U	
						900	0- 83 QU	A 0- 84	3	0	0	MGS	ľ	0	
						900	83- 95 PV		3	٠0	0	MCC	•	0	
						300	0- 88 QU 88- 99 PV		3	Ū	U	MGS	1	U	
								_							

Well Proj. No. No. Owner Location Phone Geologic Casing C Number Elev. Log Schedule C A Status Map	Source
	0
90-101 PVL 91.2 0- 92 QUA 0- 92 3 0 0 MGS	0
	0
916 0- 97 QUA 0- 97 3 0 0 MGS 1	o .
920 0-106 QUA 0-106 3 0 0 MGS 1	0
106-117 PVL 924	0
923 0-104 QUA 0-105 3 0 0 MGS 1	0
	0
	0
112-125 PVL 925 0-115 QUA	0 .
115-128 PVL 926	0
	0
105-121 PVL	0
114-121 PVL -	
97-108 PVL	0
lacksquare	0 2 4
100-105 PVL 105-107 GWD	-
107-119 STP	0.
145-298 STP	
919 0-122 QUA 0-122 4 0 0 MGS 1 892 0-188 QUA 0-188 3 0 0 MGS 1 188-203 STP	O O 4

Unique Well Proj. No. No. Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Scheduile	<u>c</u>	<u>A</u>	Status	<u>Map</u>	Sour	rce
			886 884	0- 51 QUA 0- 68 QUA 68- 72 PVL 72-255 STP	0- 45 3 0-205 4	2	0	MGS MGS	1	0	4
NON-RESP	ONSIVE		920	0-101 QUA 101-121 PVL		0	0	MGS	1	0	
			920 919	0- 50 QUA 0-104 QUA 104-122 PVL		0	0	MGS MGS	1	0	4 34
			92 5 928	0-107 QUA 0-104 QUA 104-120 PVL 120-123 GWD		0	0	MGS MGS	1	0	
			930 948	0-189 QUA 0-107 QUA 107-134 PVL		2 0	0	MGS MGS	1	0	4
224804 87 Metalloy Con	o. Cedar LK& Dako	ta S	905	0-105 QUA 105-113 PVL 113-258 STP 258-387 PDC 387-485 JDN	0-110 12 0-258 10	0	0	MGS	1	0	3
NON-RESPO	ONSIVE			STP		2 2 2 2	0 0 0	USGS USGS USGS	1 1 1 1	1 1 1	
	·		906	0- 94 QUA 94- 98 PVL 98-265 STP 265-375 PDC 375-475 JDN 475-485 STL	0- 94 30 0-253 24 0-389 16	,O	1	MGS	1	0	9
NON-RESPO	ONSIVE			100	2	0 0 0 0 0 2 0	1 4 4 0 4 3 4	PHOTO NONE NONE NONE NONE NONE	2 3 2 3 2 3	2	78 7 7 9 3 7 7

										•			
Unique Well No.	Proj.	Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status	Мар	Source	
NO	N-	RESPON	ISIVE			· 104	.	0 0 0 0 0 0	4 1 1 4 4 4	NOME NOME PHOTO PHOTO NOME NOME NOME NOME	2 3 2 2 3 3 3 3	3 23	8 7 7 78 7 7 7
* 232518 * 232519 * 232521)	S&S Welding S&S Welding Viking Soap&Chem.	6506 Cambridge 6510 Cambridge 6529 Cambridge	\$ 929-6706 \$ 929-6706 \$ 920-1303				. 0 0 0	0 4 4 4 4	NO NE NO NE NO NE NO NE NO NE NO NE	2 3 3 3	3 3 3	9 7
232524 232525 NON-		WICH or WWIC MN Sand & Gravel SPONSIVE	Cedar Lk & Edge. Cedar Lk & 100	. S S		0- 64 Q 450 0-110 Q 110-135 P	10 UA 0- 88 16 VL 88-265 12	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	NONE NONE	2 2 2	4 3 4	
232527	1	Carlson, R.E., Inc.	. 4903 Cedar Lk Ro	d S 374-3220)	135-295 S 295-415 P 415-475 J 475-481 S 0- 56 Q 56- 69 P	DC DN ITL IUA O- 56 ' IVL	3 4 O	. 0	NONE	2	34	
NON	-RE	ESPONSIVE				18	:WD .	0 0 0 0 0	4 4 0	NONE NONE MDH OWNER	3 3 2 3 2	2	7 7 7 7 8
23253	4	Food Producers	2401 Edgewood	S 544-276	·	0- 73 (73- 80 f 80- 82 (82- 85 5	SMD SAL	•) 0	NONE ~	2	. 4	7
		CSPONSIVE	5 195 Pagamaga					0			2		8

Unique Well No.	Proj No.		Location	Phone C Number	<u>Elev</u> .	Geologic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status	<u>Map</u>	Sour	ce	_
		DECDON				-		0 0 0 0 0	4 4 4 4 4	NONE NONE NONE NONE NONE NONE	3 3 3 3 3		8 8 7 7 7 7	i
		RESPON				90	4	0000000000	4 1 4 4 4 4 4 4 4 4 4 4 4	NONE MDH NONE NONE OWNER NONE NONE NONE NONE NONE NONE NONE	3 2 3 3 3 3 3 3 3 3 3 3 3	2	7 7 7 7 7 7 7 7	ŀ
						0- ∙76 QU <i>I</i> 270	A 0- 66 3 4	0 0 0 0 0 0	4 4 4 0 4 3	NO NE NO NE NO NE NO NE NO NE PHOTO	3 3 3 2 3 2		7 7 7 7 4 7 8	ł
₩ 1 232566		Ruedlinger Nursery	35th & Boone	S		0- 70 QU/ 70- 98 PVL 98-175 STF	A .10	4	ŏ	NONE	2	23		•
¥ 232568		Automatic Assoc.	6425 Goodrich	S		0- 78 QU/ 78- 92 PVL 92- 96 GWI 96- 96 STF	A 0- 72 4 D	0	0	NONE	2		4	
NOI	\ -]	RESPON	SIVE			0- 90 QUV		0 0 0 0 2	4 4 4 4 0	NO NE NO NE NO NE NO NE NO NE	3 3 3 2	0	7 7 7 7	
				c	-29	90-106 PVI 106-108 GWI 108-122 STF	L D	۷.	U	NO NE		U	7	

	Unique Well No.	Proj No.	Owner	Location	Phone C Number	Elev.	Geologic Log	Casting Schedule	<u>c</u>	<u>A</u>	Status	Мар	Source	<u> </u>
₩ I	232574		Engleside Dairy	4900 Excelsior	S				2	3	NONE	2	23	
NO	V-RESPO		E Twin Lakes Mesgr.	//III HWV /	5 933-1188		270		0	3	NONE MDH	2 2	23	8
¥Ι	232577		Phillipi Const. Co	Cedar Lk & 100	\$		0- 70 QUA 70- 78 PVL 70- 80 GWD	. 0- 75 6	1	Ŏ	NONE	2	4	
ľ	ION-	-RE	SPONSIVE				80-103 STP 0- 66 QUA 66- 84 PVL 84- 87 STP	0- 70 4	0	0	NONE	2	4	
# (232579		Hall Equipment	2360 Hwy. 100	S		07- 07 3 ir		0	3	NONE	3	3 3	
									0	4	NONE	3	3	7
								•	0	3	NONE OWNER	3 . 2		7 8
							0-122 QUA 122-153 PVL 153-155 GWD 155-170 STP	0-116 4	0	Ō	NONE	2	4	
M			ESPONS						0	4	NONE	3		7
Υ 🔏		— T/							0 2	4	NONE NONE	3 3		7 7
									ō	3	OWNER	2		
									0	3	OWNER	2		8 8 8 8 8
						•		2	0	4 3	OWNER PHOTIO	3 2		8
								. 2	0	3	PHOTO	2		8
									2	3 4	OWNER NONE	2 3	2	8
									0	4	NONE	3	3 3	
								•	0	4	NONE	3		7
								2	0	3 4	OWNER NONE	2		8 7
									Ŏ	4	NONE	3	3 3	7 7
									0	4	NONE NONE	3	3	
									0	2	OWNER OWNER	3 2 2		8 8
						:	0- 96 QUA 96- 97 PVL 97-255 STP	0-2104.5	Ö	Ŏ	NONE	2	4	-

	Unique Well No.	Proj. No.	Owner	Location	C	Phone Number	Elev.	Geologic Log	C 	Casing Schedule		<u>c</u>	<u>A</u>	Status	Мар	Source	
									PVL		2	0 0 2 2 0 0	4 3 4 4 0 3	NONE NONE NONE NONE MDH OWNER	3 2 3 3 2	2	7 78 7 7
								80				0	4 2 3	NONE PHOTO NONE	3 2 2	3 3	8
N	ON	\mathbb{R}	RESPON	SIVE				71- 83 83- 86 86-200	QUA PVL GWD STP	0- 71	6	Ō	Ō	NONE	2 .	4	J
								340			•	0	0	NONE	2 3 2	4	7
								0-107	QUA	0-107	4	0 0 0 2 0 0	0 3 3 4 4 4	NONE NONE OWNER NONE NONE NONE	2 2 3 3 3	4 3	78 8 7 7
								86			3	0	2	PHOTO NONE	,2 3	3	78 7
								0- 80 80-150	•	0- 80	8	Ō	5	NONE	2	3	
								105 78			·3	0 0 0 0	1 1 4 3 3	PHOTO PHOTO NONE OWNER MDH	2 2 3 2	2 23	78 78 7 78 8
								243			4	2 0 0	0 2 3	NONE OWNER OWNER	2 2 2	2 3	8 8
								200 0-199 199-211 211-236	QUA PVL	0-193	4 5	0	1 0	PHOTO NONE	2	2 4	78
								# I I- E UU	J:11°			0	4	NONE	3	•	7

	Unique Well No.	Proj No.	Owner	Location	<u>0</u>	Phone Number	Elev.	Geologic Log	Cast Sche	ing edule		<u>c</u>	<u>A</u>	Status	Мар	Source	
								0- 86 QU 86- 99 PV 99-103 GW 103-109 ST	L D	- 81	4	0	0	NONE	2	4	
								100 103 51	•			0	4	NONE	3		7
												Õ	4	NONE	3 3		7 7
								0- 88 QU	A 0-	- 82	3	Ō	Ó	NONE	2	4	•
								0 00 4 0			_	Ō	3	OWNER	2	•	8
												0	3	OWNE R	2		8
								119			•	0	3	OWNER	2		8
7		7 7						0-140 QU	A 0-	-140	4	2	3	NONE	2	4	8
			KE5	SPONSIVE				140-158 PV 158-160 ST	L P					i.			
								`				0	3	OWNE R	2 · 2 2		8 8
												0	3	OWNER	2		8
								0- 56 QU 56- 66 PV	A 0- L	- 57	4	0	0	NONE		34	
												0	4	NONE	3	3 3	
								•				2	4	NONE	3	3	_
												0	3	OWNER	2 3		_8
												0	4	NO NE	3		7
								4'5				0	3	MDH	2	2	_8
												0	4	NO NE NO NE	3 3		7 7
												2	4	NONE	2		' 8
								0- 89 QU	A 0-	- 90	5	0	0	NONE	2	4	O
								89-100 PY 100-103 ST	L	- 30		Ü	Ū		_	•	
												0	3	OWNER	2		8
								0- 71 QU	A O	- 71	2	0	0	NONE	2 2 3	4	
								•				2	4	NONE	3		7
													4	NONE	3		7
								70				1	3	OWNER	2 3 2		78
												0	4	NONE	3	•	_8
								90 PV	L			0	1	MDH		2	7
								0 00 01		00	_	0	4	NONE	3		7
								0- 90 QL 90-125 P\		- 90	5	0	0.		2	4	7
														_			

Unique Well No.	Proj.	Owner	Location	Phone C Number	<u>Elev</u> .	Geologic Log	Cas Sch	ing edulo	<u> </u>	<u>c</u>	<u>A</u>	Status	<u>Мар</u>	Source	<u>!</u>
						0- 85 QUA 85-104 PVL	0-	- 82	4	0	0	NONE	2	4.	
						03-104 12				0	3	MDH	2 3 3 3 3	2	7
										0	4	NONE	3		•
										0	4	NONE	3		7
										2	4	NONE	3		7
										0	4	NONE	3		7
										0	4	NONE	3		7
						120			4	1	0	NONE	2	34	
										0	4	NONE	3		7
						0-115 QUA	0-	-110	4	0	0	NONE	2	4	
Y	Y	DTCI				115-117 PVL									
			PONSIVE				_			0	3	OWNER	2		8
						0-115 QUA	0-	-238	4	0	0	NONE	2	4	
						115-298 STP				_	_		_	_	
						17 5				0	4	NONE	3	3	
										0	3	OWNER	2		, 8
						20.1				0	4	NONE	3	3	_
						JDN		•	4.5	0	3	OWNE R	2	4	8
									3 2						
						•			2	^	4	NONE	2		7
										0	3	NONE NONE	3 2 2 3		7
										0	3	OWNER	2.	•	8
										Ö	4	NONE	3		7
						40				Ö	3	MDH	2	2	•
						40			^ 2	Ö	3	PHOTO	2	2	Я
									-	ŏ	3	PHOTO	2	2	8 8
									4	Õ	3	MDH	2	2	•
									4 6	Õ	3	MDH	2	2	
									-	Ō	ī	MOLL	2	$\tilde{2}$	
										Ŏ	3	MDH	2	$ar{2}$	
									4	0	3	MDH	2	2	
					•				1	0	3 2	PHOTO	2	2	8
						105			1 2 4	0	3	MDH	2	2	
						105 108 75			4	0	1	MDH MDH PHOTO MDH MDH MDH MDH MDH MDH MDH FIELD	2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
						75				0	1	MDH	2	2	
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									4	0 0 0	1 3	MDH	2	2	8
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Unique Well Proj. No. No. Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	<u> </u>	A	Status	<u>Map</u>	Source	
				90 100	2	0	1 1 3 3	MDH PHOTO- PHOTO MDH	2 2 2	2 2 2 2 23	7 8 8
NIONI DECD				274	12	0 2 0 0	1 3 4 4 4	MDH MDH NONE NONE NONE	2 2 3 3	2	
NON-RESP	UNSIVE			0 00 0114	0 00 4	0 0 0 0	4 4 4	NONE NONE NONE	3 3 3 3	3 3 3 3 3 3 4 3	
				0- 98 QUA 0- 81 QUA 81- 99 PVL		0	0 4 4 0	NONE NONE NONE NONE	2 3 3 2	34 3 3 4	
				99-111 STP		0 0 2 0	4 4 4	NONE NONE NONE NONE	3 3 3	3 3 3 3	
				0- 84 QUA 84- 96 PVL 96-100 GWD	84-210 3	0	4 0	NONE NONE	3 2	3 4	
				100-244 STP 800 68 0- 73 QUA 7'3- 94 PYL	0- 73 3	1 1 0	3 3 0	OWNER NONE NONE	2 2 2	23 34	8
				0- 77 QUA 77- 95 PVL	0- 74 4	2	0	NONE ·	2	4	

	Proj No.	Owner	Location	Phone C Númber E	lev.	Geologic Log	С	Casi Schee	ng dule		<u>c</u>	<u>A</u>	Status	Мар	Sa	urce	
						0- 77 77- 93	QUA PVL	0-	72	4	0	0	NONE	2		4	
						0- 72 72- 91	QUA	0-	72	4	0	0	NONE	2		4	
						0- 82 82- 94	QUA	0-	76	4	1	0	NONE	2		34	
							QUA	0-	82	4	0	Ó	NONE	2		4	
						0- 85 85-106	QUA	0-	85		0	0	NONE	2		34	
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	Unique Well No.	Proj.	Owner	Location	Phone C Number	Elev.	Geologic Log	Casing Schedule	_ (<u>. 1</u>	<u>A :</u>	Status	Мар	Source	<u> </u>
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							110	6				FIELD	2	2	8
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	Unique Well No.	Proj No.	Owner	Location	Phone C Number	<u>Elev</u> .	Geologic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status Map	Sourc	e
*	232810		Ace Mfg, Inc.	3825 Edgewood	S 929-1618			5	0	3	PHOTO 2 PHOTO 2		8
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							116	4	0	1	PHOTO 2		78
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							100	2 2	0	3 2	FIELD 2 PHOTO 2	2	O Q
							210	2.5	0	2	FIELD 2	L	888888888888888888888888888888888888888
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7	232031		rorter, t.n.	SYZI Hamiliton	2 353-0000			3	Ø.	3	PHOTO 2		8

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								100	2			2	PHOTO PHOTO	2 2		8
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								80	2			2	PHOTO	2	2	8
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	Unique Well No.	Proj No.	Owner	Location	Phone C Numbe	Geologic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status	<u>Map</u>	Source	*
							2 4	0 0 0	3 3 3	PHOTO PHOTO FIELD	2 2 2		8 8 8
						25	2	0 2 2 0	3 3 0 3	FIELD NONE MDH FIELD	2 3 2 2	2	8 8 8
						84 -	2 2	0 0 0	3 3 3	FIELD OWNER OWNER OWNER	2 2 2	2	8 8 8
			RESPO			30	2	0 0 0	3 3 0	PHOTO PHOTO MDH	2 2 2 2 .	2	8
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		_ =				30	2 1.5	0 0 0	3 0 3 3	FIELD MOH PHOTO PHOTO	2 2 2 2	2	8 8 8
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							2 2 5 2.5	0 0 0	3 3 3 3	PHOTO PHOTO PHOTO OWNER	2 2 2 2 2 2 2 2	2 2	8 8 8
							2 2.5	0 0 0	3 3 3	PHOTO PHOTO PHOTO PHOTO	2 2 2 2 3	-	8 8 8
						50	1.5 1.5 1.5	0 0 0	3 3 4 2	PHOTO PHOTO PHOTO	2		8 8 8
						25 96 60	1	0 0 0	3 0 0 3	PHOTO MDH MDH PHOTO	2 2 2 2	2 2	8
							1.5	Ö	3	PHOTO	2		8

.Uniq Well No.	er Location	Phone C Number Ele	Geologic v. Log	Casing Schedule	<u>c</u>	<u>A</u> ·	Status	<u>Map</u>	Source	
			80		1	3	PHOT:0	2 2		8
				2	0	3	PHOTO	2		8
					0	3	PHOTO	2		8
					0	2	PHOTO	2		8
			140		0	0	HCM.	2	2 2 2 2 2 2	
			100		0	0	MDH	2	2	
			100		0	0	MDH	2	2	_
			100		0	0	MDH	2	2	8
			28 100		0	0	MOH	2	2	
N Y		777	100		0	0	MDH' None	2	2	•
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			150		0	0	MOH	2 2.	2	
			175		Ö	0	MOH	2.	2	
			100	•	2	0	MDH	2	2	
			100		ō	ŏ	FDH	2	2	
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			75		Ŏ	ŏ	MDH	2	. 2	•
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			60		0	0	HOM	2	2	
			45		0	0	MDH	2	2	8
			25		0	0	MOH	2	2	
			25		2	0	HOM	2	2	
				•	0	0	MDH	2	2	
			80		0	0	MOH	2	2	
			100		0	0	MDH	2	2	
			100		0	0	MDH	2		
			70		0	0	MDH	2	2 2 2	
			50		0	0	MDH	2	2	
			50		0	0	HOM	2	2	
			120		0	0	HOA	2	2	
		00	36	14	2	0	MDH	2	2 2	•
		88		JR "	2	3	NONE	2	2	9
			69- 75 PV							
			75- 76 ST	l r						

	Unique Well No.	Proj No.	Owner '	Location	Phone C.Number	Elev.	Geologic Log	;	Casing Schedule	(; #	Status	Map	Source	
							446	стı		(2 2	2 2 2 2	
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7 /							140			(2	2	
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	Unique Well 1 No .	Proj No.	<u>Owner</u>	Location	<u>c</u>	Phone Number	Elev.	Geologic Log	Casing Schedule	<u>c</u>	<u>A</u>	Status	Map.	Source	<u>e</u>	
										0	3 3	NO NE NO NE	2 2 2 2			8 8
										0	3	NONE	2			8
										0	3 0	NONE.	2			8 8
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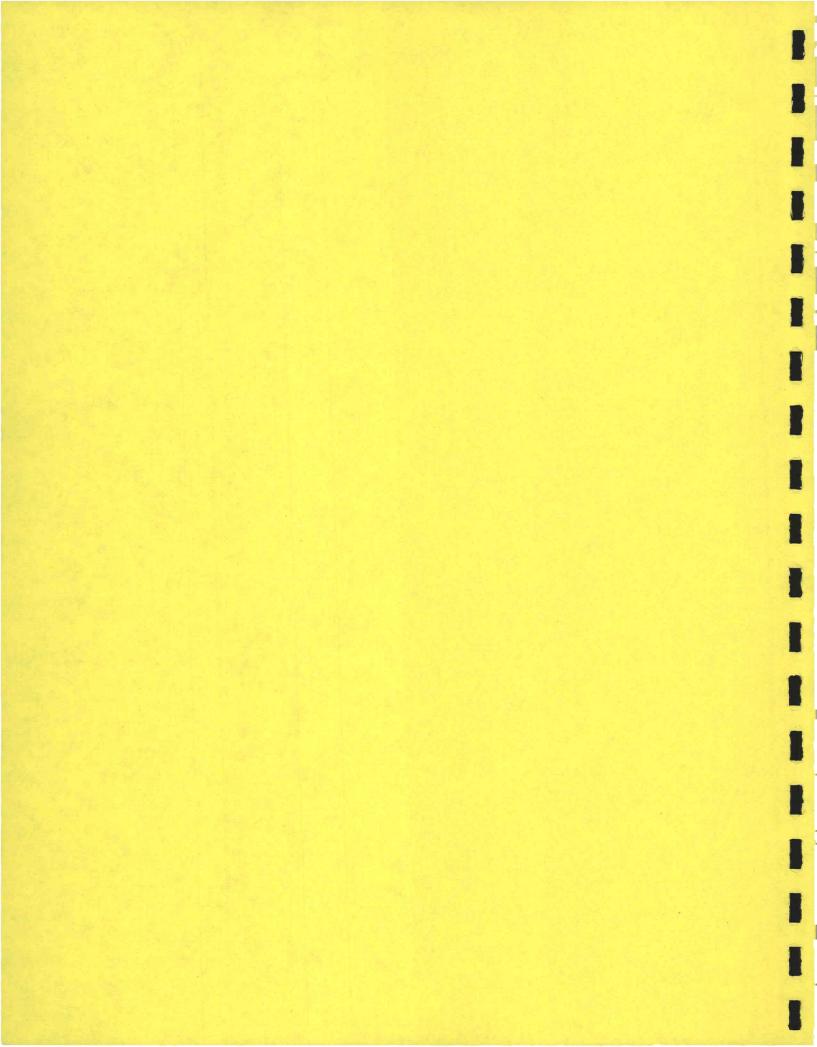
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Unique Well Proj. Phone · Geologic Casting Schedule C Number No. Owner Location No. Elev. Log Status Map Source 2 NONE 86888888888888888888888 3 NONE NONE NONE 3 NONE NONE 3 NONE NON-NONE 3 MONE NONE 3 3 NONE 2 RESPONSIVE 3 NONE 2 NONE 3 3 NONE 2 3 NONE NONE NONE NONE 3 3 NONE 2 3 NONE 2

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UN.NO). C	T-R-S	QUAD	ELEV	USE	DPTH	ACU	DZBR	FBRK	LUNT	NO3	DATE	BACT	DATE	SLEL	DATE	WL	WC	NAME
1		7 117-21-17DCAC	10/4	800	AT	06	OSTP	40	OPVL	ACTO			•••••		864	1977	Y		MONITO
	-	7 117-21-170CAC 7 117-21-18DABB			`	1085		•	OSTP		0.4	198403				1983	Y		ST. LO
		7 117-21-100ASB 7 117-21-17BAČB				-	OPVL		QPVL		0.4	170-103				1978	Y		U.S.G.
		7 117-21-16CDBB		-	TV		OPGW.		OPGW							1978	Ÿ		U.S.G.
		7 117-21-20ABBA			OT		OSTP		OPVL							1978	Y		U.S.G.
		7 117-21-160CBB			OT	67	QBAA			QBAA					869	1979	Y		U.S.G.
<u>~</u> 16003	1 27	7 117-21-16CDBB	104A	914	OT	72	QWTA			QUTA					869	1979	Y		U.S.G.
16557	'6 27	7 117-21-16CCAC	104A	920	OT	109	OPVL	96	OPVL	OPVL					876	1979	Y		U.S.G.
7 16557	7 27	7 117-21-21BBDA	104A	9 20	OT	115	QBAA			QBAA					878	1979	Y		U.S.G.
16557	B 27	7 117-21-21BADB	104A	920	OT	239	OSTP	120	OSTP	OSTP					885	1979	Y		U.\$.G.
1455	m 3.	7 30-34- 40100	10/4	882	OT	94	MTDI	71	OPVL	OCTD					252	1979	Y		u. s.
• •		7 28-24- 6CADC 7 117-21-16CDAB			OT OT	_	MTPL		OPVL							1979	Y		U.S.G.
¬.		7 28-24- 7BD88		-	OT		OPGM		OPGW						_	1979	Ÿ		U. S.
		7 28-24- 7CDBB			OT		ÖPGU			OPĠW						197909	Y		U. S.
		7 117-21-21BBDA			TW	67	QBAA			QBAA	•				873	1979	Y		U.S.G.
16558	4 27	7 117-21-21BCDD	104A	913	TW	122	OSTP	117	OSTP	OSTP					889	1979	Y		U.S.G.
16558	5 27	7 117-21-20AADC	104A	887	TW	88	MTPL	80	OPVL	OSTP					872	1979	Y		U.S.G.
- 16558	6 27	7 117-21-16BCCD	104A	919	TW	107	OPVL	94	OPVL	OPVL					884	1979	Y		U.S.G.
16558	7 27	7 117-21-21BBBC	104A	902	TW	93	OPVL	84	OPVL	OPVL					827	1979	Y		U.S.G.
16558	8 27	7 117-21-16CCAA	104A	917	TW	122	OSTP	109	OSTP	OSTP					867	1979	Y		U. S.
16558	9 27	7 117-21-16CCAA	104A	917	TW	73	QUTA			QUTA							Y		U. S.
		7 117-21-21BADB			TW	80	QWTA			QUTA							Y		U.S.G.
-		7 117-21-16BCCD			TW		QUTA			QŲTA						1979	Y		U.S.G.
. /		7 117-21-17DCBC			TW		OPVL	70	OPVL	OPVL						1979	Y		U.S.G.
4		7 28-24- 7	104A		DO											1980			NELSON
		7 117-21-20DDC			OT	74 71									-	1985 1986			TARACO NL IND
• • •		7 117-21-200DC 7 28-24- 78B	104A		OT TV											1988			TOSCAN
• **		7 117-21-19	1047		OT	25										1983			BURCHE
		7 28-24- 6AABB	104A	885	DO.	83		77	OPVL						-	1922	Y		J NITK
				•															
		7 28-24- 6BAAA					MTPL	60	OPVL	OSTP					903	1957	Y		MOONEY
_		7 28-24- 6BAA <u>B</u>						74	OPVL	CJDN						1939	Y		PARK T
		7 28-24- 7ACBD				113	OPVL	85	OPVL	OPVL						1956	Y		MARK C
_		7 28-24- 78BCB		_		_	HTPL		OPVL	_					868		Y		LILAC
		7 28-24- 78DAD					HTPL		OPVL		1.0	197508				1946	Y		ST. LO
		7 28-24- 7CAÇD					OPVL		OPVL							1958	Y		ALFRED
-		7 28-24- 7CCBA		-	_		MTPL									1954 1948	Y		I GËRE WEST G
20054) Z	7 28-24- 7DDDA 7 117-21- 8DCDC	104A	903	W .	497	MTPL		OPVL							1959	Y		ST. LO
20097	9 27	7 117-21-17CADA	104A	892	IN	950	HIFE		OPVL	USIF						1908	Y		MINNES
2000	K 2:	7 117-21-17CAAD	1044	205	T M	Q1	MTDI	45	OPVL	QSTP					880	1947	Y		REPUBL
		7 29-24-31AAAA														1952	Y		CARL C
		7 29-24-31AACB							.OSTP							1950	Y		CONRAD
_		7 29-24-31AADA			DO		ATUO			QUTA						1949	Y		DR. H.
-		7 29-24-31DADA				246		108	OSTP						-	1949	Y		MAX W
=		7 29-24-31ABDA			DO		OSTP		OSTP						860	1951	Y		COAMES
<u>2010</u>	2 27	7 29-24-31ACBA	104A	875	MU	303	ŇTPL	78	OSTP	OPDC					838	1988	Y		ŠŤ. LO
		7 29-24-31ADDC			DO	292	MTPL	94	OSTP	OPDC						1948	Y		MR. MO
∓ 2010∂	4 27	7 29-24-31BBC8	104A	885	CO	90			OPVL							1957	Y		DIETEN
20106	5 27	7 29-24-31BCAA	104A	885	PS	168	MTPL	. 92	OSTP	OPDC					872	1961	Y		BENILD

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JUN.NO.	СО	Ť-R-S	QUAD	ELEV	USE	DPTH	AQU	D2BR	FBRK	LUNT	NO3	DATE	BACT	DATE	SWEL	DATE	VL	WC	NAME
<u>~</u> 201066	 27	29-24-31CADB	1044	890	DO	150		83	OPVL					••••	860	1955	Y		JOHN L
		29-24-31CADC			DO		MTRL		OPVL	OSTP						1951	Y		MR LEN
→ √201068	27	29-24-31CDCD	104A	915	DO	89		79	OPVL						883	1950	Y		L.J. R
• -		117-21- 7AÇCB			DO	134	MTPL	<u>_</u> 105	OPVL	OSTP					885	1959	Y		GLENN
203186	27	117-21- 7ADDD	104B	915	DO	133	MTPL	90	OPVL	OSTP					865	1955	Y		H. F.
203187	27	117-21- 788AA	1048	920	MU		CJDN		OPVL	CJDN	1.0	197508				1973	Y		ST. LO
		117-21- 7DAAB		930	ĐÔ		MÎPL		OPVL	OSTP						1955	Y		J. MAN
4		117-21- 7DACA		920	DO	117			OPVL							1951	Y		KARL H
		117-21- 7000D		925	œ		MTPL	98	OPVL	CJDN					845	1951	Y		TEXA T
\$1 203191	27	117-21-18AADÇ	1048	920	DO	102											•		JUNN N
207102	27	117-21-18BAAA	104B	920		108		100	OPVL						870		Y		DR. H.
		117-21-18BBBD		93Ò	PS		OPVL	.00	PITT	OPVL.						1955	Y		CALVAR
		117-21-18BBDC		925	DO		OPVL	100	OPVL						885	1952	Y		GERALD
203195	27	117-21-18BCAD	104B	915	DO	260		79	OPVL						835	1960	Y		M. HAR
203196	27	117-21-18DABA	104B	930	MU	465	MTPL	109	OPVL	CJDN	1.0	197508			839	1947	Y		ST. LO
203197	27	117-21-19ABCB	104B	915	DO	112	GPVL	86	OPVL	OPVL					903	1951	Y		C. E.
203198	27	117-21-19ABDD	104B	913	MU	475	MTPL	90	OPVL	CJDN	1.	197309				1950	Y		HOPKIN
	_	117-21-19BABD		920	DO		QBAA			AVE						1959	Y		R. C.
_		117-21-19BDAD			DO		MTPL		OPVL			400707	_	4007		1962	Y		WALLY
203601	<u>2</u> 7	117-21-19CABA	1048	915	œ	99	OPVL		OPVL	OPVL	2.8	198706	1	1987	906	1952	Y		PITTS
		117-21-1900BD			DO	136			OPVL							4057	Y		J. F.
		117-21-1900DD		925	DO	130			OPVL							1957	Y		ALEXAN
		117-21-20CCBA		910	DO	102	QBAA		OPVL	QBAA						1969 1950	T Y		E. B.
-,		117-21-20CCBD		905 921	DO		MTPL		OPVL	CIDN						1946	Y		RED ON
		29-24-31ABAA			DO	185	MIPL	• -	OSTP	CJUN			_			1946	Y		P. 1.
	_	117-21- 8AABB		910	DÔ	99		_	OPVL				•		-		Y		STANDA
-	_	117-21- 8BDDA		905	ш	446	MTPL		OPVL	CJDN	1.0	197508			847	1952	Y		ST. LO
206437	27	117-21- 8BOD8	104A	905	MU	473	MTPL	69	OPSP	CJDN	1.0	197508			835	1956	Y		ST. LO
206438	27	117-21- 8CADB	104A	910	CO	394	MTPL	86	OPVL	OPDC					822	1966	Y		MCCCUR
206439	,27	117-21- 8DCD	104A	925	MU	1093	CHTS	101	OPVL	CHTS	1.0	197508			704	1960	Y		ST. LO
206440	27	117-21- 8DCDB	104A	925	MU	286	MTPL	103	OPVL	OSTP	1.0	197508			865	1959	Y		ST. LO
		117-21- 80CD							OPVL	OSTP					866	1959	Y		ST. LO
206442	27	117-21- 8DCDC	104A	925	MJ	500	MTPL	103	OPVĹ	CJDN	1.0	197508			821	1955	Y		ST. LO
206443	27	117-21-16CCA	104A	917	OT	540	OPDC	109	OSTP						846		Y		ST.LOU
		117-21-16CDBC			IN	475	MTPL	111	OSTP	CJDN						1950	Y		MINNES
		117-21-16CDAA			IN		MTPL		OPVL							1963	Y		S + K
		117-21-20BAB8			DO		ATWO			ATUP						1961	Y		SHELDO
		117-21-17CDCA			œ		OPVL		OPVL	OPVL						1950 1953	Y		LAKELA ROBINS
<i>3</i> 53206449	27	117-21-170080	104A	905	IN	182		80	OPVL						003	1773	•		KODINS
<u>=</u> 204450	27	117-21-20AAAA	4064	900	IN	185	MTPL	72	OPVL	CJDN					835	1958	Y		PAUL S
		117-21-170000			IN		MTPL		OPVL							1958	Y		PAUL S
~3.	_	117-21-20ADDB			OT	60			OPVL	••					-		Y		METHOD
		117-21-20BABA			IN		OPDC		OPVL	OPDC					827	1963	Y		FLAME
,		117-21-20BAAB			DO		OPVL		OPVL						885	1949	Y		META 8
		117-21-21CDBD			MU	1095	CHTS	96	OPVL	CMTS	1.0	197508				1965	Y		ST. LO
<u>~</u> 206457	27	117-21-21CD8D	104A	915	ЖU	480	MTPL	90	OPVL	CJDN	1.0	197508				1948	Y		ST. LO
		117-21-17CDAA		891	CO	-	OPVL		OPVL							1952	Y		LAKELA
		117-21- 8DCDB			MU	_	MTPL		OPVL		1.0	197508				1977			ST. LQ
_216009	27	117-21-20DACC	104A	890	PS	502	MTPL	74	OPVL	CSTL					ဃာ	1935	Y		MEADOW

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→ 244070	27	117-21-17AABC	1044	022		107	ODVI	102	ODVA	ODVI					877	1976	 Y	••	CITY O
		117-21-17AAGC				_	QUTA	•	UPVL	QUTA						1976	Y		CITY O
98 1		117-21-178D08					ATUP			QUTA						1976	Ÿ		CITY O
-		117-21-17CADD			OT.		QUTA			ATWD						1976	Y		CITY O
		117-21-17CACD			OT		QUTA	-		ATUP					884	1976	Y		CITY O
		117-21-17CBDA			OT	70	ATUD			QWTA					890	1976	Y		CITY O
216036	27	117-21-17CDDC	104A	892	OT	31	QUTA			ATWD					880	1976	Y		OTIKOM
216037	27	117-21-17DCAC	104A	890	OT	25	QUTA			ATWD					882	1976	Y		OTIKOM
216038	27	117-21-20ABDB	104A	891	OT	29	QUTA			QUITA					883	1975	Y		OTIKOM
216039	27	117-21-17DDBC	104A	897	OT	23	QUTA			QUTA					881	1976	Y		MONITO
3	٦Ť	447 24 430040	40/4	040		, ,,	~ ~ .			~ = 1					997	1976	Y		OTIKOM
		117-21-17DDAD 117-21-17DCBC					QBAA			QUITA						1976	Ÿ		MONITO
		117-21-17CACD					ATUD			ATUP						1977	Y		CITY O
		117-21-20ABDB	-		_		QBAA			QBAA						1977	Y		MONITO
	_	117-21-1700BC					QUITA			ATUD						1977	Y		MONITO
<u> </u>		117-21-17DCAC					OPVL	71	OPVL							1978	Y		MONITO
		117-21-17CODC				81	OPVL	72	OPVL	OPVL.					881	1978	Y		MONITO
	_	117-21-20AABB			OT	90	OPVL	75	OPVL	OPVL					876	1978	Y		MONITO
216049	27	117-21-20ABDB	104A	892	QT	92	OSTP	75	COPL	OSTP					867	1978	Y		MONITO
216050	27	117-21-17CAAD	104A	895	IN	909	MTPL	66	OPGN	CHTS							Y		REPUBL
216051	27	117-21-170000	104A	907	DO	90	OPVL	70	OPVL	OPVL							Y		
<u>43</u> 216052	27	117-21-17DBCA	104A	903	DO	112	MTPL	80	OPVL	OSTP					873	1953	Y		BILL T
216053	27	117-21-17CDBA	104A	895	œ				NRCD								Y		
2 16054	27	117-21-17CCAC	104B	935	OT	200			NRCD								Y		
<u>*</u> 216055	27	117-21-20BBBC	104B	905	DO				NRCD								Y		
		117-21-16CBBC			IN	342	OPDC	93	OPVL	OPDC						1967	Y		STERIL
		117-21-16CAAD				116			OPVL							1989	Y		BURDIC
_		117-21-16CDBB							OSTP							1988	Y		C.X.ST
/100		117-21-16CDAB				305			OSTP	OPDC					827	1973	Y		S+K PR
Ē		28-24- 6AADB				490			OPVL							4070	Y		BUDRIC
		117-21-20ADAC				485	MTPL	94		CJDN					821	1978	Y		METHOD
		117-21-17DCDA							NRCD								Y		PRESTO
-		117-21-20BAAA			IN				NRCD							40/4	Y		ANDROC
		117-21-20BCAD			IN		MTPL	_	OPVL	_						1961 1959	Y		SUBURB HAROLD
		117-21-20BBAA			DO	118	OPVL	77	OPVL NRCD	UPVL					903	IADA	Y		EARLIN
		117-21-17CCBA			DO				NRCD								Y		OAK HI
		117-21-17CCAB 117-21-17BACD			PS DO				NRCD								Y		
		117-21-17BAC			DO				NRCD						875	1956	Y		SITE E
		117-21-17066C			DO				MRCD						0.5	.,,,	Y		
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		117-21-170000							OPVL							40= -	Y		WILLIA
L-47		117-21-20ABDB			co	-	MTPL		OGLID							1956	Y		BLACK
		117-21-20ABDB			ω		MTPL		OGLD							1955	Y		BLACK JASPER
400		117-21-19ACDD			CO		MTPL		OPVL							1952 1979	Y		MONITO
,		117-21-20ABDC			OT		MTPL		OPVL	UGMD					001	1717	Y		P-111
•		117-21-21BBBC				. 80		60	OPVL								Y		P-112
		117-21-21888C				51 217	COTO	44/	OETP	OCTO							Y		P-113
		117-21-21BADB 117-21-21BADB			0T 0T	213 55	OSTP	1 14	OSTP	USIP							Ÿ		P-114
- C		28-24- 6CADC					OSTP	40	OPVL	OCTO							Y		P-116
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<u>⊶443466</u>	27	28-24-	7BBA	104A		MV	40									D 35	1989			PARK N
443467				104A		MV	48		•							D 43	1989			PARK Ň
443468			7BBA	104A		ML	48									D 40	1989			PARK N
<u>_</u> 443469	27	28-24-	7BBA	104A		MV	32													PARK N
643470	27	28-24-	7BBA	104A		MJ	35													PARĶ Ņ
443471	27	28-24-	7BBA	104A		MV	53									D 41	1989			PARK N
· · · - · -		28-24-		104A		MV	33													PARK N
		28-24-		104A		МĀ	20										1989			PARK N
		28-24-		104A		ΚÑ	35									D 16	1989			PARK N
443539	27	28-24-	6000	104A		MW	40													PERKIN
E. 43540	27	28-24-	4000	104A		MV	46									n 35	1989			PERKIN
		28-24-	-	104A		MV											1989			PERKIN
		28-24-		104A		MW	37		•							-	1989			PERKIN
_		117-21-		104A		MV	32									-	1988			FINA O
0		117-21-	_	104A		MV	36		•								1988			FINA O
_		117-21-		104A		MV	36									D 29	1988			FINA O
±¥452990	27	28-24-	7BOB	104A		MV	44									D 39	1989			INTËR
452991	27	28-24-	7808	104A		MV	47									D 40	1989			INTER
457108	27	117-21-2	20	104Å		DO	95									D 10				SWANSO
1462146				1048		DO	120									D 17	1990			HIRT,
• •		117-21-		104A	_	MW	70									_	1990			CITY O
		117-21-				MW		QBAA			QHUG						199011			ST.LOU
		117-21-			923	MU		QBAA		•	QHUG						199011	T		CITY O
		28-24-	_	104A		MV	79									_	1990			CITY O
\$5469612 \$2469613				104A 104A		MW	79 79									_	1990 1990			CITY O
		28-24-		-104A		MV	24										1991			GASSEN
		28-24-		104A		MV	24										1991			GASSEN
	_	28-24-	-	104A		MV	23									_	1991			GASSEN
680919	27	117-21-	16AAA	104A		OT	41									D 25	1992			CONOCO
483786	27	28-24-	6AAA	104A		MW	23													AMOCO
= 483787	27	28-24-	6AAA	104A		MM	26									D 19				VH0C0
83788	27	28-24-	6AAA	104A		MM	23									D 17				AMOCO
483789	27	28-24-	6AAA	104A		MW	27									D 21				AMOCO
	_	29-24-3		104A		MM	<u>2</u> 9													1220 A
486702		28-24 <i>-</i>		104A		MW	20			ι										MINIKA
		28-24-		104A		MW	20													MINIKA
_		28-24-				MV	20													MINIKA ST. 10
		29-24-3		104A		HW.	30													ST. LO HENNEP
₩480/U0	4,1	<u>2</u> 9-24-3) 1	104A		MU	29													REMMEP
\$4,707 <u>ســــــــــــــــــــــــــــــــــــ</u>	27	29-24-3	31	104A		MW	29								•					HENNEP
		117-21-			915	ĎO		OPVL								900	1988			JANOFF
		117-21-			930	DO		QBAA									1988			RAUSCH
		117-21-			920	DO		ATUP									1988			GARBER
		117-21-			925	DO		OSTP								894	1988			FLEMIN
/ '		1.17-21-			910	DO		QWTA								896	1988			SIMMER
		28-24-			885	co	22													BILLMA
100066	27	117-21-	7ACCC	104Ŗ	925	DO	75	ATUD								870	1988			COUSIN
100069	27	28-24-	7CAAĆ	104A	920	DO	55	ATWO					•				1988			MOLFGR
W00070	27	117-21-1	6ABBB	104A	900	DO	100	OPVL								845	1988			HOKENS

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≟¥00071	27	117-21- 9CCDC	104A	910	DO	65	QUTA	•							885	1988			O'KEEF
₩ 00073	27	117-21-16BDAB	104A	921	DO	85	QWTA	•							891	1988			WITKON
		117-21-16CCCB					ATUD								890	1988			YOUNG
		117-21-18BABA		_	DO										875				SEILER
W00076	27	117-21-18ABBA	1048	932	DO	90	QUTA	_							882	1988			SCHAFF
		117-21-18ABBA				90	QUTA								882	1988			OVERHA
		117-21-18ABBB			DO	82	ATUD								882	1988			ANDERS
≟₩ ₩00080	27	117-21-18ABBB	104B	925	DO	90	QUTA								880	1988			MINER,
		117-21-16BADC			90	55	AŤMO								893	1988			ANDERS
W00085	27	117-21- 7ВВАД	1048	925	DO	100	QBAA								865	1988			OLSON,
È						-													
W00087	27	117-21- 8CDOB	104A	905	DO	38	QMIY								890	1988			SHIPPU .
W00124	27	117-21-1900BD	1048	925	DO	90									865	1988			CONNOR
		117-21-17ABCA					QWTA								909	1988			OEN IN

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APPENDIX 2

Minnesota Pollution Control Agency Letter to City of St. Louis Park

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Minnesota Pollution Control Agency

RECEIVED

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

DEC 2 3 1993

ADMINISTRATION

CITY OF ST. LOUIS PARK

DEC 1 6 1993
City Manager
City of St. Louis Park
5065 Minnetonka Boulevard
St. Louis Park, Minnesota 55416

President
Reilly Industries
1510 Market Square Center
151 North Delaware Street
Indianapolis, Indiana 46204

Dear Gentlemen

RE. United States of America et al. vs. Reilly Tar and Chemical Corporation et al. File No. CIV 4-80-469

The Minnesota Pollution Control Agency (MPCA) and the U.S. Environmental Protection Agency (EPA) have reviewed the document entitled Work Plan for Investigating Leaking Multi-Aquifer Wells in the St. Peter Aquifer. The following comments and suggested revisions are addressed at specific portions of the document:

Page 6 Figure 2 - The "inferred area of contamination" shown on the figure is not consistent with the extent of contamination in the Drift and Platteville aquifers. Contamination in the Drift Aquifer extends at least as far to the northeast as W136. Contamination in the Platteville extends at least as far to the north as W424 and considerably east of W101. The boundaries of contamination in both aquifers have not been established by recent sampling. Please change the figure to shown a reasonable interpretation of the extent of contamination which extends at least as far as W136 and W424 and east of W101.

Page 11. Well Investigation Plan

- 1. The Investigation Plan should focus on the actual area of contamination in the Drift-Platteville Aguifer as defined by the latest analytical data.
- 2 The actual capture zone of the St. Peter Aquifer gradient control well should plotted up based on water levels and the Plan should focus on wells outside the actual capture zone.
- 3 The Minnesota Geologic Survey's County Well Index should be consulted for information on potential Multi-Aquifer Wells in addition to the Hickok Study

City Manager, City of St. Louis Park President, Reilly Industries Page 2

- Page 12 Table 1- The list of wells which comprises Table 1 should be updated to include all wells within the actual area of contamination in the Drift and Platteville aquifers. This area of contamination is discussed above.
- Page 15. Reporting Requirements All raw data including well locations, logs, ownership, and status (active/inactive) gathered in the course of the initial screening of wells and additional investigations should be submitted with the report. Well information, analytic data, and geophysical data should be submitted as ASCII files, Lotus 123 spreadsheets or Excel spreadsheets if possible.

Please make the modifications detailed above to the document and resubmit it for the Agency's' approval. If you have any questions or would like to discuss this matter further, please contact either Project Manager.

Sincerely.

Douglas Beckwith Project Manager

Duyla Beckert

(612) 296-7715

Superfund Unit

Site Response Section

Ground Water and Solid Waste Division

Minnesota Pollution Control Agency

DB/DO/_llm

Darryl Owens

Remedial Project Manager

(312) 886-7089

Remedial Enforcement

Response Branch

U.S. Environmental Protection Agency

SECTION B QUALITY ASSURANCE PROJECT PLAN

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Date: February 1994 Number: RAP 10.2

Revision: 1

QUALITY ASSURANCE PROJECT PLAN FOR INVESTIGATING LEAKING MULTI-AQUIFER WELLS IN THE ST. PETER AQUIFER

Prepared by

The City of St. Louis Park St. Louis Park, MN 55416

Approved by:		Date:	
, , , , , , , , , , , , , , , , , , ,	James N. Grube, Project Manager City of St. Louis Park, MN	•	
Approved by:	Quality Assurance Officer U.S. EPA Region V	_ Date:	
Approved by:	Remedial Project Manager	Date:	
	U.S. EPA Region V		

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1.0 INTRODUCTION

1.1 Background

ENSR Consulting and Engineering (ENSR) and the City of St. Louis Park (City) will complete certain tasks in fulfillment of the Consent Decree and Remedial Action Plan (RAP) for the Reilly Site. This Quality Assurance Project Plan (QAPP) pertains to all work to be performed by ENSR and other contractors who investigate suspected leaking multi-aquifer wells (MAW) affecting the St. Peter Aquifer. Activities to be undertaken during the investigation include: existing record review; measurements of well diameter, static water level, and well depth; caliper logging; spinner logging; natural gamma logging; downhole television logging; and ground water sampling and analysis for Drinking Water Criteria and Phenolics concentration. Further details on the work to be performed, its purpose and the methodology to be employed may be found in the Site Management Plan. This work is scheduled for completion within one year of approval of this Plan pursuant to Section 10.2.1 of the RAP.

1.2 Quality Objectives

The purpose of this QAPP is to define the Quality Assurance and Quality Control (QA/QC) provisions to be implemented to ensure that:

- The data generated will conform to the specifications of the Site Management Plan.
- The work is performed in an efficient manner.
- Field records generated during the course of the field work are complete and accurate.
- The objectives of the Consent Decree are met.

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2.0 PROJECT ORGANIZATION AND RESPONSIBILITIES

The project organization is illustrated in Figure 2-1. The City is responsible for the completion of the investigation tasks described in this Plan. The City's Project Manager is responsible for overall project management. ENSR will be responsible for the coordination of the field investigation, including field sample retrieval, and Enseco/Rocky Mountain Analytical Laboratory (RMAL), with analytical facilities in Arvada, Colorado, will be responsible for the coordination and completion of all laboratory analyses in accordance with the procedures given in the 1994 Annual Sampling Plan.

The U.S. Environmental Protection Agency (EPA) and the Minnesota Pollution Control Agency (MPCA) are responsible for review and approval of the Sampling Plan, including the QAPP. In addition, laboratory and field audits may be completed by appropriate EPA representatives. The MPCA is responsible for review of field procedures practiced by the Sampling Team. Responsibilities of the key positions in the EPA and MPCA are described below:

- EPA Project Manager: The EPA Project Manager, EPA Region V, is responsible for the review and approval of the QAPP on behalf of the EPA.
- MPCA Project Manager: The MPCA Project Manager shall be responsible for review and approval of the QAPP on behalf of the MPCA and review of field procedures practiced by the Sampling Team.
- Minnesota Department of Health (MDH) Project Manager: The MDH Project Manager shall be responsible for review of information collected on well integrity and construction to determine if wells are within the Minnesota Water Well Construction Code. The MDH Project Manager will also review field procedures practiced by the Sampling Team.

The City's Project Manager shall be responsible to assess the data relative to the quality objectives identified in Section 1.2 of the QAPP.

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The Investigation Team shall consist of employees of ENSR. The team shall be responsible for conducting the field investigation, conducting field measurements (i.e., water level), and maintaining proper documentation procedures stated in the QAPP.

The geophysical/drilling contractor will conduct any downhole geophysical testing and/or redrilling of any wells determined to be potential MAWs.

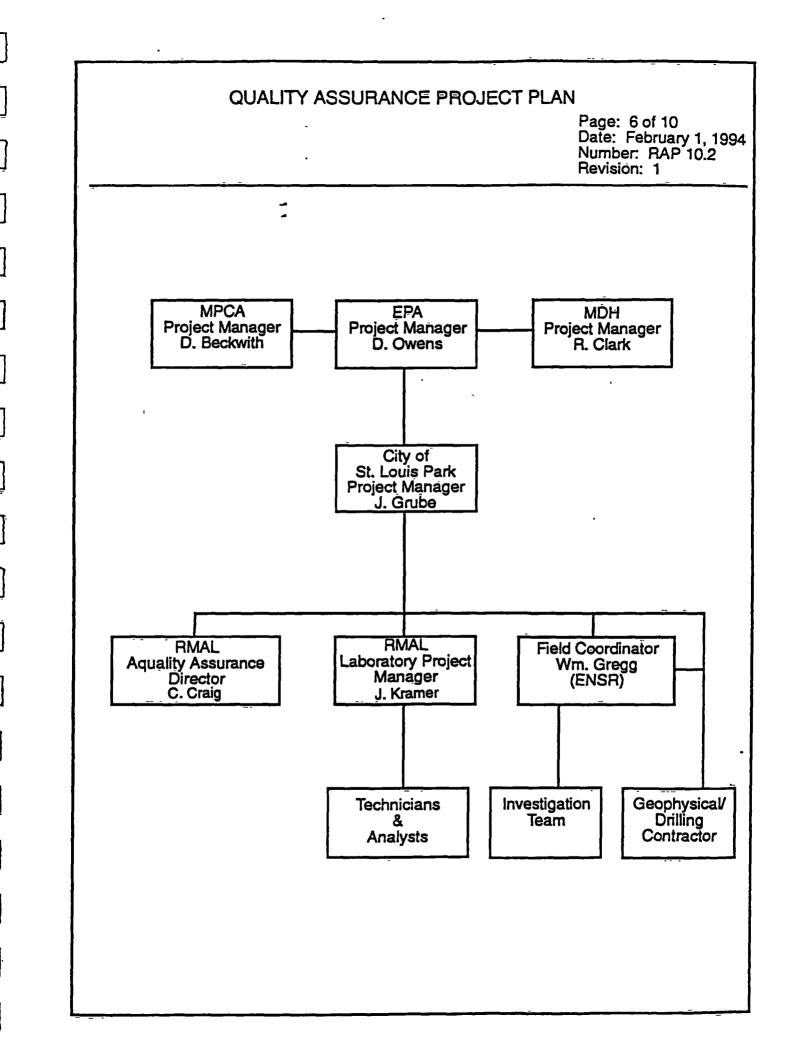
Page: 5 of 10

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Responsibilities of the key positions in the organization of RMAL are described below:

- Laboratory Project Manager: The Laboratory Project Manager is ultimately responsible for all laboratories and is the primary point of contact for issues surrounding this QAPP, resolving technical problems, modifications to Standard Operating Procedures (SOP's) etc.
- Quality Assurance Director: The Quality Assurance Director is responsible for overall quality control oversight, including internal audits. The Quality Assurance Director supervises an independent QA/QC department and reports directly to the Division Director and Corporate Vice President for Quality Assurance.
- Analyst: The Analyst is responsible for the analysis of water samples for the requested parameters utilizing the methods prescribed by the QAPP.
- Technician: The Technician is responsible for sample extraction. This requires
 practical experience and knowledge in the techniques of liquid liquid solvent
 extraction, Kuderna Danish evaporation, and the quantitative preparation of
 sample extracts for analysis.



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3.0 QA/QC - FIELD ACTIVITIES

3.1 Training

All field personnel working on the Leaking Multi-Aquifer Well Investigation (including subcontractors) will receive training on the purpose of the work, the procedures to be employed and the project Health and Safety Plan.

3.2 Subcontractor Quality Control

Subcontractor quality control is that system of activities which ensures that products or services obtained from subcontractors fulfill the needs of the project.

Periodic quality control inspection of each contractor will be performed by the ENSR Field Coordinator to evaluate adherence to the project QA Plan and the project Health and Safety Plan. Inspection will include (as appropriate):

- Type and condition of equipment,
- Calibration procedures,
- Personnel qualifications,
- Decontamination procedures.
- Documentation.
- Level of personal protection

Results of the quality control inspection will be entered in the field notebook.

3.3 Document Control and Recordkeeping

Document Control for the remedial investigation serves a two-fold purpose. It is a formal system of activities that ensures that:

- 1. All participants in the project are promptly informed of revisions of the Quality Assurance Plan; and
- 2. All critical documents generated during the course of the work are accounted for during, and at the end of the project.

This QAPP and all Standard Operating Procedure documents have the following information on each page:

Page: 8 of 10

Date: February 1994 Number: RAP 10.2

Revision: 1

- Document number
- Page number
- Total number of pages in document
- Revision number
- Revision date

When any of these documents are revised, the affected pages are reissued to all personnel listed as document holders with updated revision numbers and dates. Issuance of revisions is accompanied by explicit instructions as to which documents or portions of documents have become obsolete.

Control of, and accounting for documents generated during the course of the project is achieved by assigning the responsibility for document issuance and archiving to the ENSR Field Coordinator.

Documentation for the project will either be recorded in non-erasable ink, or will be photocopied promptly upon completion, and the photocopies dated. All documents will be signed by the person completing them.

3.4 Ground Water Sampling Procedures

All ground water sampling and analysis called for in the Site Management Plan will be conducted in accordance with the 1994 Annual Sampling Plan (RAP Section 3.3).

3.5 Final QA/QC Measures

Final QA/QC measures will satisfy local, state, and federal criteria and the objectives of the RAP.

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	QUALITY ASSURANCE PROJECT PLAN Page: 9 of 10
	Date: February 1994 Number: RAP 10.2 Revision: 1
	4.0 NUMERICAL ANALYSIS AND PEER REVIEW
	All numerical analyses, including manual calculation, mapping, and computer modeling will be documented and subjected to quality control review in accordance with ENSR SOP 1005,
	Numerical Analysis and Peer Review (Appendix 1). All records of numerical analyses will be legible, reproduction-quality and complete enough to permit logical reconstruction by a qualified individual other than the originator.
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Page: 10 of 10 Date: February 1994 Number: RAP 10.2

Revision: 1

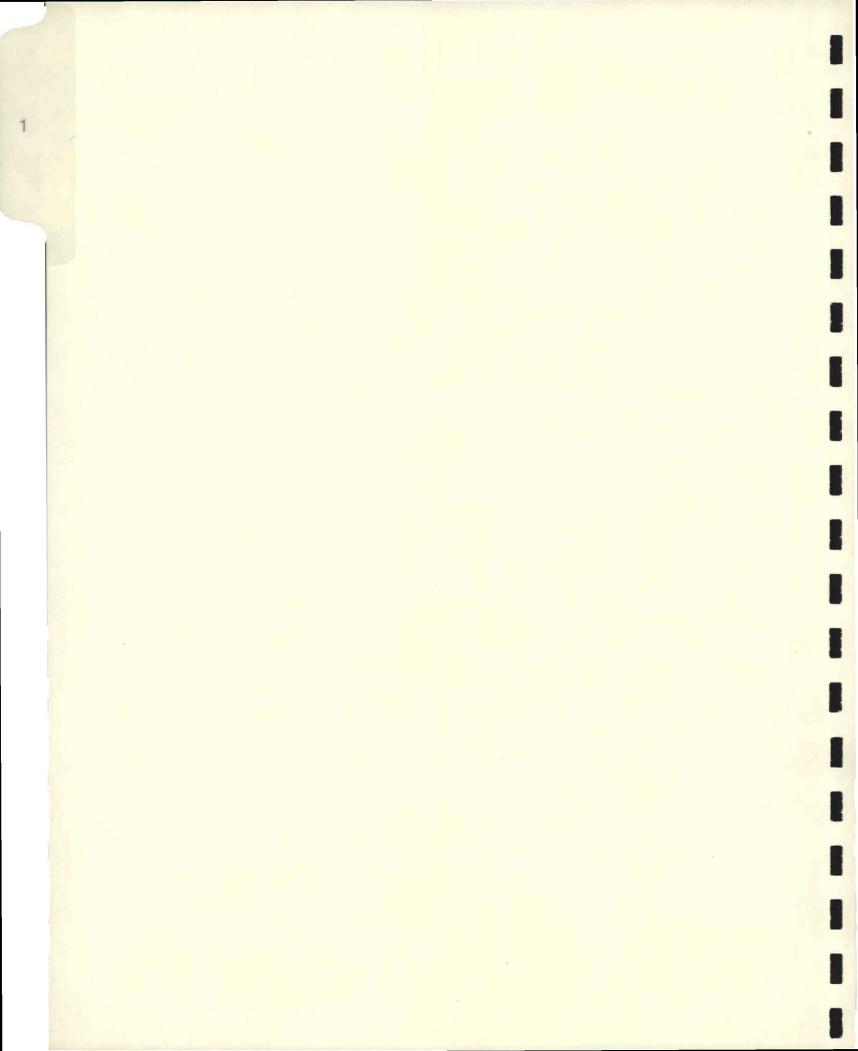
5.0 AUDITS AND CORRECTIVE ACTION

ENSR conducts periodic audits to assess the level of adherence to Quality Assurance policies, procedures, and plans.

Whenever quality deficiencies are observed that warrant immediate attention, formal corrective action request forms are issued to the project manager by the Quality Assurance Department. The Quality Assurance Department retains one copy of the form when it is issued. The project manager completes the form and signs it when corrective action has been implemented, and returns the original to the Quality Assurance Officer to close the loop.

ENSR maintains a record of all corrective action requests and reports their status to ENSR management in a quarterly report.

Should an audit be conducted on this project, St. Louis Park will be apprised of the audit findings and of any corrective action that is requested and performed.



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	APPENDIX 1 ENSR Standard Operating Pro Numerical Analysis and Pe	ocedure 1005:
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Page: 1 of 4 Date: 2nd Otr. 1989

Title: Numerical Analysis and Peer Review

Number: 1005 Revision: 1

Purpose and Applicability

This document describes ENSR's procedure for ensuring that all data analyses for site investigations and other studies are correct and consistent with project objectives and are legibly and retrievably documented. The purpose of the documentation is to permit peer review and reconstruction of the logic by which any conclusions were deduced.

2. Responsibilities

The responsibility for implementation of this procedure on each project rests with the person performing the calculations.

The project manager is responsible for ensuring the completeness of project files.

3. Method of Documentation

3.1 Manual Calculations

- 3.1.1 All calculations shall be documented in legible, reproduction-quality records. The records shall be complete enough to permit logical reconstruction by a qualified person other than the originator.
- 3.1.2 Calculations should be maintained in division files during the project, and shall be placed into the central project file at the end of the project.
- 3.1.3 Each calculation should be assigned a unique identification number by an appropriate person. The calculations may be consecutively numbered within a given project. (e.g., D010-1, D010-2,...).
- 3.1.4 Calculations for each project should be kept in a binder with an index sheet.
- 3.1.5 Records of calculations shall contain, on each page, the initials of the originator and reviewer, the date, the project number, calculation number and page number.

Page: 2 of 4

Date: 2nd Qtr. 1989

Number: 1005 Revision: 1

Title: Numerical Analysis and Peer Review

3.1.6 Each calculation shall have a cover page which should contain:

- o client name,
- o project name and number,
- o calculation name and number.
- o total number of pages in the calculation,
- o date,
- o originator's signature.
- 3.1.7 The complete record of any series of calculations for a project shall have a cover page containing at least the following:
 - Statement of purpose
 - o Brief description of method
 - o Assumptions and justifications
 - o Reference to input data sources
 - o All numerical calculations, showing all units
 - o Results
 - o Reference to associated computer output
 - Signature of originator and date

3.2 Computer Programs

Documentation and qualification procedures for ENSR-written computer programs are detailed in ENSR SOP 1006. Each revision of each program is documented in an annotated hard copy of the software. Annotations should be sufficient to permit a qualified individual other than the originator to understand how the program works. Minimum contents of such a record are:

- o Program name
- o Originator's name
- o Input parameters
- o Date of printout
- o Revision number
- o Each page should be numbered, and should indicate the total number of pages in the record

These records are archived along with the qualification records in a central file.

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Date: 2nd Qtr. 1989

Number: 1005 Revision: 1

Title: Numerical Analysis and Peer Review

3.3 Computer Program Output

- 3.3.1 All final computer program output used in a given project will be retained in hard copy in the project files. The output should be bound and assigned a unique reference number.
- 3.3.2 Each program output record shall contain at least the following:
 - o Name and revision date of program or model used
 - o Input parameters
 - o Name of user
 - o Date of run

3.4 Drawings

- 3.4.1 All drawings shall be labeled with a unique identification number, which might consist of the project number and a sequential drawing number (e.g. D010-1, D010-2,...).
- 3.4.2 All drawings shall be constructed using standardized symbols and nationally-recognized drafting standards
- 3.4.3 All drawings shall be signed and dated by the originator and checked, signed and dated by a reviewer.
- 3.4.4 All drawings to be published must be approved for issue by the project manager or his designee.

4. Method for Review and Revision

- 4.1 All calculations and drawings for each project shall be verified by a qualified person other than the originator.
- 4.2 Verification shall consist of a thorough check of the calculations for the following elements:
 - o Appropriateness of method,
 - o Appropriateness of assumptions,
 - o Correctness of calculations,
 - o Completeness of references,
 - o Completeness of record.
 - Correctness of input parameters for calculations using computer programs.

Title: Numerical Analysis and Peer Review

Page: 4 of 4

Date: 2nd Qtr. 1989

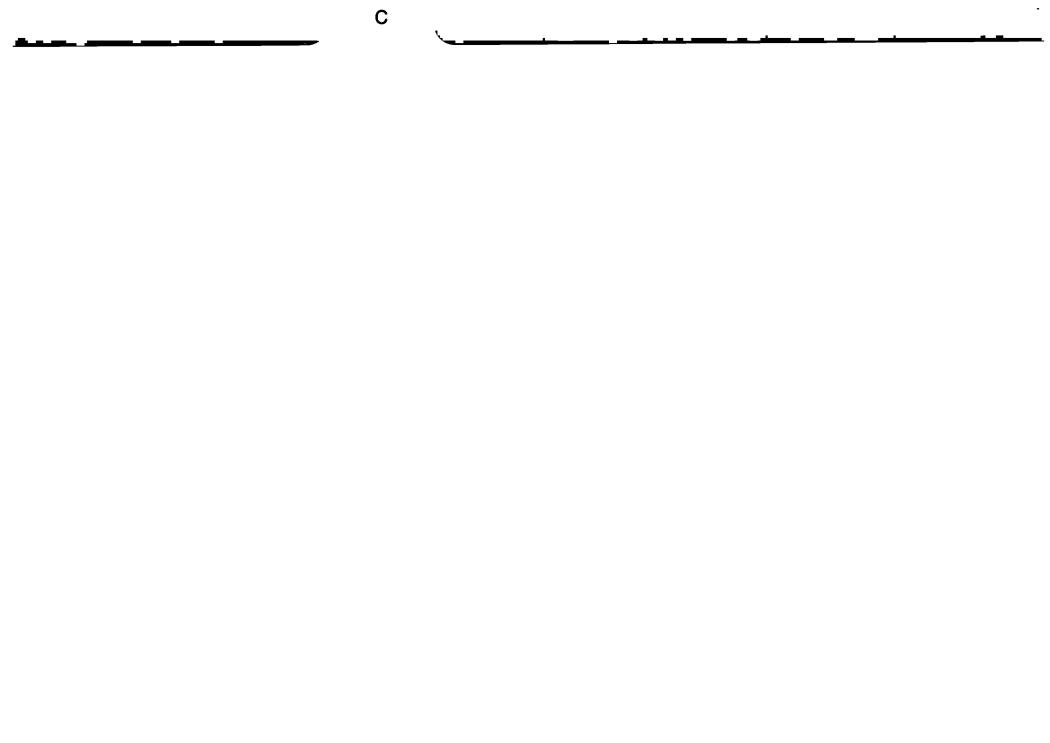
Number: 1005 Revision: 1

4.3 Method of Review - It is the responsibility of the reviewer to assure that the methodology used and results obtained are correct. This may require verification of each number in the calculation, but this is usually not necessary. Typically, spot checks of the computations and visual inspection for the reasonableness constitute a sufficiently thorough check.

In some cases, it may be appropriate and economically feasible for the reviewer to perform a complete, independent calculation using a different, but appropriate method.

It is up to the reviewer to determine the appropriate method of review.

- 4.4 If the reviewer recommends revisions, the reviewer and originator will confer until any disagreements are resolved.
- 4.5 After determining that the calculation is acceptable, the reviewer will sign and date the cover page and initial and date the remaining pages.
- 4.6 A photocopy of the approved calculation record is made and filed in the central project file.



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SECTION C HEALTH AND SAFETY PLAN

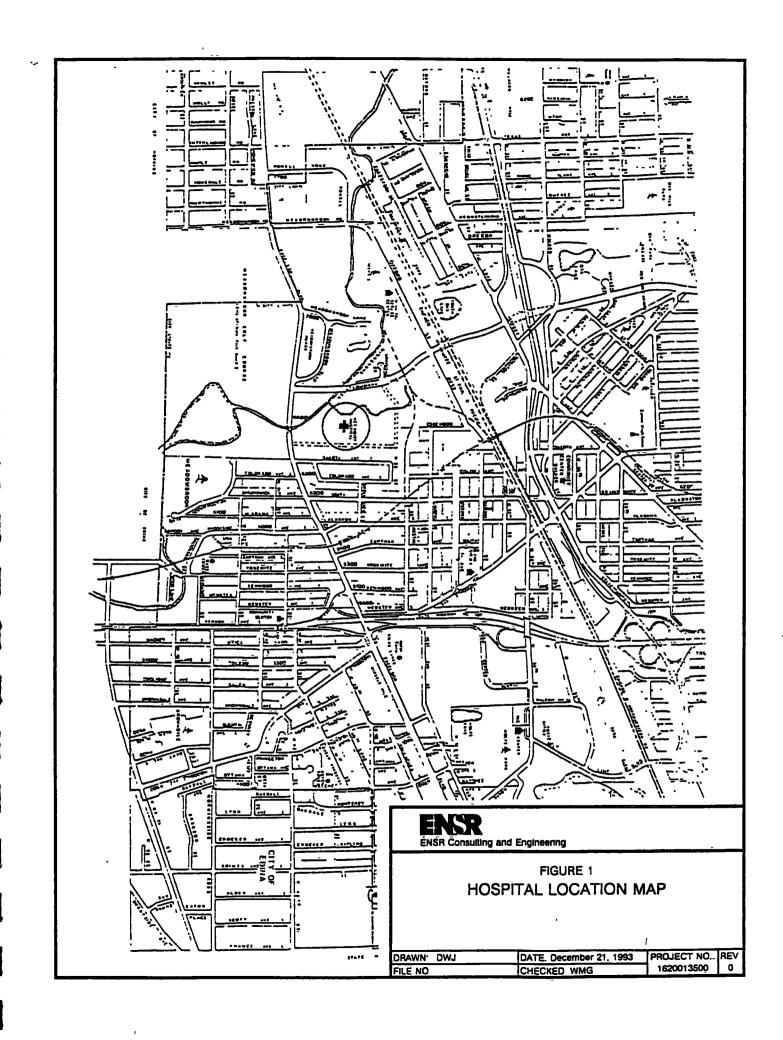
HEALTH AND SAFETY PLAN

Because the field work for this project involves only limited field work, there is no specific Health and Safety Plan for investigating multi-aquifer wells. However, as in all work that may involve heavy machinery such as pump trucks or drilling rigs, common sense safety rules apply. Hard hats will be worn in the vicinity of heavy machinery, and ear, eye, foot and hand protection should be worn, if needed. The Health and Safety Plan that is included in the 1994 Sampling Plan will apply to field work associated with any ground water sampling activities for this project.

If a worker is injured, first aid procedures will be followed and, if necessary, emergency medical attention will be sought. The names and numbers for emergency services are provided below:

Fire Department	911
Ambulance	911
Police Department	911
Methodist Hospital	932-5000

Methodist Hospital is located at 6500 Excelsior Boulevard in St. Louis Park (see attached map).



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SECTION D COMMUNITY RELATIONS PLAN

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		COMMUNITY RELATIONS PLAN
	Decree - Remedial Action	ulti-Aquifer Wells is to be completed in accordance with the Consent Plan for the Reilly N.L.P. Site in St. Louis Park, Minnesota. All
Ò	agencies:	ams related to this work will be coordinated through the following
	United States	Ms. Judy Beck United States Environmental Protection Agency (312) 353-1325
	State of Minnesota	Ms. Susan Brustman Minnesota Pollution Control Agency (612) 296-7769
	City of St. Louis Park	Mr. James N. Grube City of St. Louis Park
	Information necessary to con	(612) 924-2551 Induct the Community Relations Plan will be provided by the City and
	Reilly.	y to conduct the Community Relations Plan will be provided by the City and .
[]		·



ENSR Consulting and Engineering

Alabama	Florence	(205) 740-8240
Alaska	Anchorage	(907) 276-4302
California	Los Angeles	
	Camarillo	(805) 388-3775
	Newport Beach	(714) 476-0321
	San Francisco	(415) 865-1888
Colorado	Fort Collins	(303) 493-8878
Connecticut	Hartford	(203) 657-8910
Illinois	Chicago	(708) 887-1700
Massachusetts	Boston	(508) 635-9500
Minnesota	Minneapolis	(612) 924-0117
New Jersey	Mahwah	(201) 818-0900
	New Brunswick	(908) 560-7323
Pennsylvania	Pittsburgh	(412) 261-2910
South Carolina	Rock Hill	(803) 329-9690
Texas	Dallas	(214) 960-6855
	Houston	(713) 520-9900
Washington	Seattle	(206) 881-7700
Puerto Rico	San Juan	(809) 769-9509



March 15, 1999



ENSR Consulting and Engineering

4500 Park Glen Road Suite 210

St. Louis Park, MN 55416 (612) 924-0117

Site F emediation Section 12) 924-0317/FAX

Direc or, Groundwater and Solid

Waste Division

Minne sota Pollution Control Agency

520 L afayette Road North St. Paul, Minnesota 55155

Darryl Owens
Regional Administrator
United States Environmental
Protection Agency, Region 5
Mail Code HSR-6J
77 West Jackson Boulevard
Chicago, Illinois 60604

President

Reilly Industries, Inc. 300 North Meridian Street, Suite 1500 Indianapolis, Indiana 46204-1763

Re: United States of America, et al. s. Reilly Tar & Chemical

Corporation, et al. File No. Civ. 4-80-469 Consent Decree – Park K

Gentlemen:

Enclosed is the 1998 Annual Progress Report submited pursuant to Park K of the Consent Decree in the above captioned matter. This apport is issued by the City in accordance with Section 2(a) of the Reilly/St. Louis Pa k Agreement (Exhibit B to the Consent Decree).

Any questions regarding this submittal can be directed to vards this office.

Sincerely.

William M. Gregg Project Leader for the City of St. Louis Park

Enclosure

cc: Scott Anderson

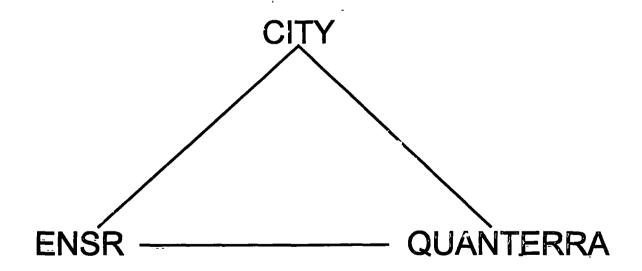
Mike Rardin (w/o enclosures)

Reilly File

ANNUAL PROGRESS REPORT

REILLY TAR & CHEMICAL CORP.
N.P.L. SITE
ST. LOUIS PARK, MINNESOTA

SUBMITTED MARCH 15, 1999



1998 ANNUAL PROGRESS REPORT

ON THE

IMPLEMENTATION OF THE CONSENT DECREE

SUBMITTED TO THE

REGIONAL ADMINISTRATOR UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION V

EXECUTIVE DIRECTOR
MINNESOTA POLLUTION CONTROL AGENCY

BY

THE CITY OF ST. LOUIS PARK, MINNESOTA

PURSUANT TO CONSENT DECREE - PART K

UNITED STATES OF AMERICA, ET AL.

VS.

REILLY TAR & CHEMICAL CORPORATION, ET AL.

UNITED STATES DISTRICT COURT DISTRICT OF MINNESOTA CIVIL NO. 4-80-469

MARCH 15, 1999



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1. INTRODUCTION

The Consent Decree in United States of America, et al. vs. Reilly Tar & Chemical Corporation, et al. (U.S. District Court, Minnesota, Civil No. 4-80-469) was signed by Judge Magnuson on September 3, 1986, and entered by the Court on the following day. The effective date of the Consent Decree is therefore September 4, 1986 (see Part EE of the Consent Decree).

The Consent Decree requires various actions to be taken by Reilly Industries, Inc. (Reilly), the City of St. Louis Park (City), the United States Environmental Protection Agency (USEPA), the Minnesota Pollution Control Agency (MPCA), and/or the Minnesota Department of Health (MDH). These actions are required by the Consent Decree itself, by the Remedial Action Plan (CD-RAP) (Exhibit A to, and an integral and enforceable part of the Consent Decree, per Part F thereof), or by an Agreement between Reilly and the City (Reilly/City Agreement) (Exhibit B to, and an integral and enforceable part of the Consent Decree, per Part Q thereof, as to the rights and responsibilities between Reilly and the City).

This Annual Progress Report (Report) submitted in accordance with the requirements of Part K of the Consent Decree describes actions taken to implement the requirements of the Consent Decree from January 1 through December 31, 1998. This Report also describes activities scheduled for calendar year 1999, as required by Part K. Two other annual reports are required and are submitted by March 15 of each year under separate cover. The Annual Monitoring Report presents all chemical analyses and water level measurements for that calendar year that are not presented in other reports. The second annual report is the Annual Performance Report for granular activated carbon treatment system. This report discusses chemical analyses and pumping requirements for SLP10 or SLP15 and chemical analyses for SLP4.

As an aid to the reader in following the progress of the many activities involved, this Report provides separate descriptions of completed and scheduled activities required by the Consent Decree (Sections 2.0 and 3.0, respectively) and by the CD-RAP (Sections 4.0 and 5.0, respectively). Within each section, areas of activity are discussed in the order in which they are discussed in the Consent Decree and CD-RAP.



2. COMPLETED CONSENT DECREE ACTIVITIES

Part K of the Consent Decree requires that Reilly submit annual progress reports to the USEPA and MPCA by March 15, which describe actions taken to implement the requirements of the Consent Decree during the previous year and describe activities scheduled for the year in which the report is released. The City, on behalf of Reilly, submitted the 1997 Annual Progress Report on March 15, 1998, pursuant to the requirements of Part K, of the Consent Decree.

Part O of the Consent Decree states that Reilly, the City, the USEPA, or the MPCA may change its designated Project Leader and alternate by notifying the other Parties, in writing, of the change. No changes were made in 1998.

Part Y of the Consent Decree requires Reilly to provide the USEPA and MPCA with current certification of insurance for certain specified coverages. Reilly wrote the USEPA and MPCA on July 7, 1987, to request that the excuse granted to Reilly on October 7, 1986, from meeting certain notification requirements for insurance cancellation be extended to July 1, 1988. The USEPA and MPCA approved this request on September 9, 1987. On March 28, 1991, Reilly submitted certificates of insurance for liability coverage, indicating excess coverage was in place. Reilly submitted information in partial compliance with Part Y and informed the Agencies that reasons necessitating an excuse continued to be valid, thereby causing it to request further extension of the excuse (relating to the language of the insurance certificates). As of December 31, 1998, no response had been received from the Agencies.

Part Z of the Consent Decree requires Reilly to deliver to the Unites States and State of Minnesota by May 31 of each year, a certificate prepared by Reilly's certified public accounting firm which sets forth whether Reilly's consolidated performance is in accord with the requirements established in the Consent Decree. On March 31, 1998, Reilly submitted a certificate prepared by Reilly's certified public accounting firm which sets forth whether Reilly's consolidated performance is in accord with the requirements established in the Consent Decree. Included therewith was a copy of Reilly's Resource Conservation and Recovery Act (RCRA) Financial Responsibility Assurance filing which the USEPA Region 5's RCRA office required under 40 CFR Section 264.143(f)(3). As of December 31, 1998, no response had been received from the Agencies.



3. SCHEDULED CONSENT DECREE ACTIVITIES

Part P of the Consent Decree addresses the issue of securing access agreements to conduct the various activities contemplated in the CD-RAP. In the past, the City has commenced negotiations with various parties from whom access authorization must be attained based upon the content of Agency correspondence dated May 3, 1989. Said correspondence approved a revision in access agreement language for certain properties owned by the Minneapolis Parks and Recreation Board; however, the Agencies indicated they would review each agreement on a case-by-case basis. Accordingly, individual negotiations will be initiated with each affected property owner whereon the City must perform Consent Decree related activities in 1999 in an effort to secure similar agreements to those which were approved by the Agencies on May 3, 1989. No additional access agreements were made during 1998.

Part Q of the Consent Decree acknowledges the Reilly/City Agreement as Exhibit B to, and an enforceable part of the Consent Decree. Section 2 of the Reilly/City Agreement provides that by September 3, 1990, if necessary to avoid sanitary sewer charges on the discharge from wells W23, the Drift-Platteville Aquifer source control wells and gradient control well, Reilly shall plan, obtain necessary permits for, and construct a treatment facility and piping to allow effluent from the wells to be discharged to a storm sewer. As noted in Section 2 of the 1991 Annual Progress Report, a treatment facility was made operational in 1991, treating water discharged from wells W23, and the Drift-Platteville Aquifer source control wells (W420 and W421). To date, no decision has been made on the disposition of the discharge from Drift-Platteville Aquifer gradient control wells (W422, W434 and W439), or the St. Peter Aquifer gradient control well (W410).

Section 9 of the Reilly/City Agreement provides for the payment by one party of costs incurred by the other party or the sharing by the parties thereto of costs incurred by one party in the implementation of the CD-RAP. Within 30 days of the close of the calendar quarter, in which the costs were incurred, the party incurring the costs shall issue a detailed statement of costs, including supporting documentation, and within 30 days of receipt of such notice, the owing party shall pay to the other its share of the costs. It is anticipated the parties will respond to said submittals in accordance with the provisions stated herein.

Part T of the Consent Decree addresses compliance with all applicable local, state, and federal laws and regulations when implementing the Consent Decree. Among its provisions is the requirement that the USEPA and MPCA approve any facility used for off-site disposal of hazardous substances generated during work undertaken pursuant to the Consent Decree. If either Reilly or the City propose to use a facility in 1999, the Agencies must confirm the status of



the facility before the shipment of hazardous wastes commences.

Part Y of the Consent Decree requires Reilly to provide the USEPA and MPCA with current certification of insurance for certain specified coverages. Appropriate documentation is due in 1999.

Part Z of the Consent Decree requires Reilly to deliver to the United States and State of Minnesota by May 31, 1999, a certificate prepared by Reilly's certified public accounting firm which sets forth whether Reilly's consolidated performance is in accord with the requirements set forth in the Consent Decree.



4. COMPLETED REMEDIAL ACTION PLAN ACTIVITIES

Progress continued in the implementation of the CD-RAP during 1998. Operation of source/gradient control wells occurred throughout the year, impacting flows in the Prairie du Chien-Jordan Aquifer (W23, SLP4 and SLP10/15), St. Peter Aquifer (W410) and the Drift-Platteville Aquifer (W420, W421, W422, W434, and W439). In addition, monitoring of the Mt. Simon-Hinckley, Ironton-Galesville, Prairie du Chien-Jordan, St. Peter, and Drift-Platteville Aquifers was completed. Table 4-1 summarizes the progress made in completing the many activities contemplated in the CD-RAP. Further details on the various CD-RAP activities are provided below.

4.1 CD-RAP Section 3

Section 3.3 of the CD-RAP requires Reilly to submit annual Sampling Plans to the USEPA and MPCA by October 31 of that year for the following year. Section 2(a) of the Reilly/City Agreement provides that the City assume all of Reilly's obligations under Section 3 of the CD-RAP. In correspondence dated November 2, 1998 (the Monday after October 31, 1998), the City indicated that monitoring and sampling in 1999 will follow the 1998 Sampling Plan. There were no modifications or changes required for monitoring and sampling from 1998 to 1999. As of December 31, 1998, no response had been received from the Agencies regarding the 1999 Sampling Plan.

Section 3.4 of the CD-RAP requires Reilly to submit an Annual Monitoring Report to the USEPA and MPCA containing the results of all monitoring during the previous calendar year. The City submitted the 1997 Annual Report on behalf of Reilly on March 15, 1998. In a letter from the Agencies dated November 23, 1998, the Agencies approved the Annual Monitoring Report for 1997.

4.2 CD-RAP Section 4

The City operated the granular activated carbon (GAC) treatment system in complete compliance with Section 4.2 of the Remedial Action Plan (RAP) during 1998. A summary of the 1998 monthly pumpage is presented on Table 4-2.

Municipal wells SLP10/15 pumped without incident during 1998. The wells are required to pump at a minimum of 10 million gallons per month. SLP10/15 pumped a total of 337.6 million gallons for 1998 or approximately 170% of the CD-RAP required minimum annual pumping rate of 200



TABLE 4-1
Status of Remedial Action Plan Activities - 1998

RAP Section	Item	Activities
3.2./3.3	1998 Annual Sampling Plan	Plan submitted by the City on October 30, 1997. No comment has been received from the Agency.
3.2./3.3	1999 Annual Sampling Plan	Plan submitted by the City on November 2, 1998. Agency approval pending.
3.4.	1997 Annual Monitoring Report	Report submitted by the City on March 15, 1998. Agency approved report as indicated in a letter dated November 23,1998.
4.2	Operation of SLP10/15 and GAC System Operation	The City operated the GAC system in complete compliance. Wells pumped the required monthly volume and yearly volume.
4.3	GAC System Monitoring	Samples collected as outlined in the Sampling Plan
4.3.5	1997 GAC Annual Report	Report submitted by the City on March 15, 1998. Agency approval pending.
5.1	MtSimon Hinckley Monitoring	Completed as outlined in the Sampling Plan.
6.1.4	W105 Monitoring	Sampled this year and even numbered years (i.e. 2000, 2002)
7.1.3	Operation of W23	Pump operated at a monthly average rate of 49 gpm.
7.2.7	Operation of SLP4	Operated well SLP4 within the requirements of the RAP
7.3	Prairie du Chien-Jordan Aquifer Monitoring	Completed as outlined in the Sampling Plan.
7.4.2	Gradient control system modifications in the Prairie du Chien-Jordan Aquifer	The Agencies requested in a letter dated May 4, 1998 that a feasibility study be conducted on three identified scenarios to complete additional capture in the Prairie du Chien-Jordan Aquifer. The City and Agencies acknowledged, in a letter dated November 23, 1998 from the Agencies, that a feasibility study will be conducted once a decision is made on cleanup criteria.



TABLE 4-1
Status of Remedial Action Plan Activities - 1998

RAP Section	Item	Activities
8.1.3	St. Peter Aquifer monitoring	Completed as outlined in Sampling Plan.
8.3	Operation of W410	Pumping during 1998 occurred without incident.
9.1.3	Operation/monitoring of Drift-Platteville Aquifer source control wells, W420 and W421	Pumping during 1998 occurred without incident. Quarterly monitoring completed.
9.2.3	Operation/monitoring of Drift-Platteville Aquifer gradient control well, W422	Pumping during 1998 occurred without incident. Quarterly monitoring completed.
9.3.3	Drift-Platteville Aquifer monitoring	Completed as outlined in Sampling Plan.
9.5.1	Operation of W439	Pumping occurred without incident. Quarterly monitoring completed.
9.6	Drift-Platteville Aquifer Monitoring	Completed as outlined in Sampling Plan.
9.7.2	Platteville Aquifer Gradient control Well W434	Well W434 has pumped without incident since the well was activated on June 10, 1997. Sampling was completed in accordance with the 1998 Sampling Plan.
11.5.1	Development of the site	No activity occurred in 1998.
12.1.1	Exceedance of advisory levels	No active municipal wells exceeded advisory levels.

TABLE 4-2
SLP 10/15 1998 Pumpages

Month	Total Gallons Pumped	Monthly Average Flow Rate Gallons Per Minute
January	35,900,000	804.2
February	11,700,000	290.2
March	19,600,000	439.1
April	21,500,000	497.7
May	27,900,000	625.0
June	17,600,000	407.4
July	37,200,000	833.3
August	36,300,000	813.2
September	34,200,000	791.7
October	26,200,000	586.9
November	31,800,000	736.1
December	37,700,000	844.5
TOTAL	337,600,000	639.1

million gallons per year.

Insofar as Section 4.3.5 of the CD-RAP requires that an annual report of the results of all GAC system monitoring completed in 1998 be reported by March 15, 1999, the City will forward a copy of said report to the USEPA, MPCA, MDH, and Reilly under separate cover by the required date.

4.3 CD-RAP Section 5

Section 5.1 of the CD-RAP requires Reilly to monitor the City's Mt. Simon-Hinckley Aquifer wells on an annual basis. Section 2(a) of the Reilly/City Agreement provides that the City complete this task on behalf of Reilly. The City completed the Mt. Simon-Hinckley Aquifer monitoring in compliance with Section 5.1 of the CD-RAP, and the results have been presented in an annual report issued in accordance with Section 3.4 of the CD-RAP.

4.4 CD-RAP Section 6

Section 6.1.3 of the CD-RAP requires Reilly to pump well W105 at a monthly average rate of 25 gallons per minute (gpm) until such time as the well's discharge is in compliance with cessation criteria contained in Section 6.1.5. On December 4, 1991, the Agencies authorized the City to discontinue the pumping of well W105, and on December 13, 1991, the well was shut down.

Section 6.1.5 of the CD-RAP requires Reilly to monitor well W105 on an every other year basis (i.e. even numbered years). Section 2(a) of the Reilly/Tar Agreement provides that the City complete this task on behalf of Reilly. The City completed the monitoring in accordance with Section 6.1.5 of the CD-RAP in 1998, and will do so again in 2000. No monitoring is required for well W105 in 1999.

4.5 CD-RAP Section 7

Section 7.1.3 of the CD-RAP requires Reilly to pump W23 at a monthly average rate of 50 gpm. Section 2(a) of the Reilly/City Agreement provides that the City operate W23 beginning the day pumping is started. A summary of the 1998 monthly pumpage is presented on Table 4-3. The monthly average flow rate ranged from 41.5 gpm (September) to 51.6 gpm (November) with a monthly average of 49 gpm.

Section 7.2.7 of the CD-RAP requires Reilly to pump SLP4 at its capacity (900 gallons per minute or as near as practicable) during the months of January through April and October through December and 300 gpm from May through September during each calendar year. Section 2(a) of the Reilly/City Agreement provides that the City assume this obligation for Reilly. A summary of

TABLE 4-3
W23 1998 Pumpages

		Monthly Average Flow Rate and Gallons Republication
Monthles :	Total Gallons Pumped	Gallons PeriMinute: 3
January	2,253,070	50.5
Eebruary	1,977,560	49.0
March	2,266,270	50.8
April	2,161,910	50.0
May	2,146,650	48.1
June	2,054,162	47.6
July	2,205,520	49.4
August	2,229,460	49.9
September	1,793,150	41.5
October	2,217,190	49.7
November =	2,231,170	51.6
December	2,116,950	47.4
TOTAL	25,653,062	48.8
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the 1998 monthly pumpage is presented on Table 4-4. The City achieved the monthly average pumping rate requirements. The City pumped SLP4 at an average rate of 775.4 gpm from October through April and 953.7 gpm from May through September.

Section 7.3 of the CD-RAP requires Reilly to monitor the Prairie du Chien-Jordan Aquifer as specified in Section 3 of the CD-RAP. Section 2(a) of the Reilly/City Agreement provides that the City will assume this obligation for Reilly. The City in compliance with Sections 3 and 7.3 of the CD-RAP completed monitoring of the aquifer, and information relative to the monitoring can be found in the 1998 Annual Report submitted pursuant to Section 3.4 of the CD-RAP.

Section 7.4.2 of the CD-RAP authorizes the Agencies to assess the effect of the diminution of the pump stress placed on the Prairie du Chien-Jordan Aquifer (OPCJ) if the pumping rate of W48 is changed.

In 1995, ENSR submitted a plan for gradient control system modification for the OPCJ, which was approved by the Agencies on October 27, 1995. This approval letter indicated that a mutually acceptable modeling tool developed by Hennepin Conservation District would be used to further evaluate groundwater flow in the OPCJ. Based upon the results from the modeling work, the Agencies indicated in a May 4, 1998, letter the need for additional capture in the OPCJ southeast of the Reilly Site. In the May 4, 1998, letter, the Agencies requested that a feasibility study be completed. The feasibility study should evaluate three possible scenarios to complete this additional capture in this area of the aquifer. These three scenarios are:

- Reestablish pumping at the Methodist Hospital Well (W48)
- Install another well in the general vicinity of W48
- Establish full time pumping at SLP6

In a May 19, 1998, letter from the City to the Agencies, the City indicated that they would complete the feasibility study within a 90-day time frame. However, to effectively evaluate the three scenarios, an agreement on alternate water quality criteria in the OPCJ should be made. These criteria will affect the costs and options for managing the groundwater pumped under the three scenarios. Therefore, the City will complete the feasibility study within the required time period once the alternative water quality is decided.

In a letter from the Agencies dated November 23, 1998, the Agencies acknowledged that the City would prepare a feasibility study after a decision is made by the parties on the new cleanup criteria for the OPCJ.

Several meetings were held during 1998 between the City and the Agencies. One of the

TABLE 4-4
SLP4 1998 Pumpages

Month	Total Gallons Pumped	Monthly Average Flow Rate Gallons Per Minute
January	42,317,000	948.0
February	19,915,000	493.9
March	24,964,000	559.2
April	23,324,000	539.9
May	40,854,000	915.2
June	41,775,000	967.0
July	43,693,000	978.8
August	38,873,000	870.8
September	44,787,000	1036.7
October	43,057,000	964.5
November	41,635,000	963.8
December	42,779,000	958.3
TOTAL	447,973,000	849.7



purposes of the meetings was to discuss replacing CD-RAP criteria with Health Risk Limits and Maximum Contaminant Levels for specific PAH. Discussions regarding CD-RAP changes are planned for 1999.

4.6 CD-RAP Section 8

Section 8.3 of the CD-RAP authorizes the USEPA and MPCA to require Reilly to install and operate a gradient control well system for the purpose of preventing the further spread of groundwater exceeding any of the Drinking Water Criteria defined in CD-RAP Section 2.2 in the St. Peter Aquifer. Section 2(a) of the Reilly/City Agreement provides that the City complete this task on behalf of Reilly.

In response to April 1, 1991, correspondence from the Agencies on the issue, the City placed W410 in service on May 30, 1991. A summary of the 1998 pumpages is presented in Table 4-5.

A review of the summary indicates W410 was pumped within the parameters proposed by the City (65-100 gpm), with an average yearly rate of 72.3 gpm.

Monitoring of St. Peter Aquifer monitor wells occurred in accordance with the provisions of the 1998 Sampling Plan. A report of the results and the effectiveness of well W410 as a gradient control well can be found in the 1998 Annual Report issued pursuant to Section 3.4 of the CD-RAP.

4.7 CD-RAP Section 9

Section 9.1.3 of the CD-RAP requires Reilly to operate the Drift-Platteville Aquifer source control wells at a monthly rate of 25 gpm and monitor them on a quarterly basis. Section 2(a) of the Reilly/City Agreement provides that the City operate the wells beginning the day pumping is started and monitor them as required. Accordingly, the City has operated the wells and has performed necessary periodic inspections as outlined in a plan approved under Section 9.1.1 of the CD-RAP.

Since 1989, the pumping rates at wells W420 and W421 were increased to the maximum extent practicable to achieve the greatest degree of source control. A summary of the 1998 monthly pumpages for wells W420 and W421 are presented in Tables 4-6 and 4-7, respectively. The wells maintained average monthly pumping rates exceeding the 25-gpm criteria. Wells W420 and W421 averaged daily pumping rates of 30.2 and 27.8 gpm, respectively.

TABLE 4-5
W410 1998 Pumpages

Month	Total Gallons Pumped	Monthly Average Flow Rate Gallons Per Minute
January	3,840,290	86.0
February	3,387,460	84.0
March	3,795,340	85.0
April	3,629,980	84.0
May	3,615,780	81.0
June	2,674,100	61.9
July	2,840,500	63.6
August	2,837,730	63.6
September	2,669,310	61.8
October	2,912,330	65.2
November	2,849,740	66.0
December	2,935,160	65.8
TOTAL	37,987,720	72.3

TABLE 4-6
W420 1998 Pumpages

s Month	ෑ ෑල්ටලාලවාණුනේ -	Monthly Avergelflow Refe Goldensea Minne
Jánuáry	1,551,400	34.8
February	1,318,470	32.7
March	1,481,930	33.2
April	1,422,540	32.9
May	1,352,960	30.3
June	1,385,110	32.1
July	1,413,660	31.7
August	1,362,960	30.5
September	1,166,630	27.0
October	1,459,590	32.7
November	718,250	16.6
December	1,252,430	28.1
TOTAL	15,885,930	30.2

TABLE 4-7
W421 1998 Pumpages

Month	Total Gallons Pumped	Monthly Average Flow Rate Gallons Per Minute
January	1,280,860	28.7
February	1,174,820	29.1
March	1,277,090	28.6
April	1,243,170	28.8
May	1,220,630	27.3
June	1,218,480	28.2
July	1,249,390	28.0
August	1,222,700	27.4
September	997,200	23.1
October	1,251,110	28.0
November	1,227,290	28.4
December	1,224,120	27.4
TOTAL	14,586,860	27.8



Monitoring of the Drift-Platteville Aquifer source control wells occurred on a quarterly basis pursuant to the requirements of Sections 3.2 and 9.1.3 of the CD-RAP. A report of the results can be found in the 1998 Annual Report issued pursuant to Section 3.4 of the CD-RAP.

Section 9.2.3 of the CD-RAP requires Reilly to operate the Drift Aquifer gradient control well (W422) at a monthly rate of 50 gpm and monitor the well on a quarterly basis. Section 2(a) of the Reilly/City Agreement provides that the City operate the well beginning the day pumping is started and monitor it as required. Accordingly, the City has operated the well and has performed necessary periodic inspections as outlined in a plan approved under Section 9.2.1 of the CD-RAP.

A summary of the 1997 pumpage of the Drift Aquifer gradient control well is presented in Table 4-8. The City maintained a monthly average pumping rate of 58.4 gpm for W422, which exceeds the 50-gpm requirement.

Monitoring of the Drift Aquifer gradient control well occurred on a quarterly basis pursuant to the requirements of Sections 3.3 and 9.2.3 of the CD-RAP. A report of the results can be found in the 1998 Annual Report issued pursuant to Section 3.4 of the CD-RAP.

In accordance with CD-RAP, Sections 9.2.3 and 9.5.1, the City began pumping well W439 (the Northern Area Drift Aquifer Gradient Control Well) at 50 gpm. Well W439 began pumping in January 1996. A summary of the 1998 pumpage of the Northern Area Drift Aquifer Gradient Control well is presented in Table 4-9. Well W439 pumped at a monthly average rate of 55.6 gpm, which exceeds the required average monthly rate of 50 gpm.

Monitoring of the Northern Area Drift Aquifer Gradient Control well occurred on a quarterly basis pursuant to the requirements of Sections 3.2 and 9.2.3 of the CD-RAP. A report of the results can be found in the 1998 Annual Report issued pursuant to Section 3.4 of the CD-RAP.

In accordance with Section 9.7.2 of the CD-RAP, the City requested the Agencies to allow an additional gradient control well for the Platteville Aquifer. On August 15, 1994, the City requested the addition of well W434, which is located upgradient of the buried bedrock valley mapped by Hult and Schoenburg in U.S. Geological Survey Water Supply Paper 2211, Plate 2. The Agencies approved the addition of well W434 on September 29. 1994.

On May 9, 1995, the Agencies submitted to the City and Reilly a letter which stated that the report "Platteville Aguifer Gradient Control Well W434 Wellhouse Construction Work Plan" is approved.

The Platteville Aquifer Gradient Control Well W434 was scheduled to be constructed in conjunction with well W440. Well W440 did not meet expectations and the City, as directed by the

TABLE 4-8
W422 1998 Pumpages

Month	Total Gallons Pumped	Monthly Average Flow Rate Gallons Per Minute
January	2,567,340	57.5
February	2,229,170	55.3
March	2,500,450	56.0
April	2,578,350	59.7
May	2,036,020	45.6
June	2,701,620	62.5
July	3,053,560	68.4
August	2,843,568	63.7
September	2,680,390	62.0
October	2,770,430	62.1
November	2,660,870	61.6
December	2,069,100	46.4
TOTAL	30,690,868	58.4

TABLE 4-9
W439 1998 Pumpages

Month	Total Gallons Pumped	Monthly Average Flow Rate Gallons Per Minute
January	2,515,320	56.3
February	2,253,740	55.9
March	2,512,850	56.3
April	2,425,490	56.1
May	2,397,740	53.7
June	2,431,820	56.3
July	2,509,230	56.2
August	2,513,590	56.3
September	2,433,960	56.3
October	2,492,520	55.8
November	2,383,170	55.2
December	2,366,050	53.0
TOTAL	29,235,480	55.6



Agencies in correspondence (MPCA's Explanation of Significant Differences for Operable Unit 5) dated April 1997, terminated the construction. Well W434 wellhouse construction was completed during the spring of 1997.

In accordance with CD-RAP, Section 9.7.2, the City began pumping well W434 on June 10, 1997. Monitoring of well W434 was completed in accordance with the 1998 Sampling Plan. A summary of 1998 pumpage at well W434 (Platteville Aquifer Gradient Control Well) is presented in Table 4-10.

4.8 CD-RAP Section 10

Section 10.1.1 and 10.2.1 of the CD-RAP requires Reilly to submit to the USEPA, MPCA and MDH a plan for investigating certain multi-aquifer wells that may be adversely affecting the Mt. Simon-Hinckley, Ironton-Galesville, Prairie du Chien-Jordan and St. Peter Aquifers.

On July 6, 1995, the MPCA issued a letter to the City and Reilly, regarding review of the report for Leaking Deep Multi-Aquifer Wells and St. Peter Aquifer Multi-Aquifer Wells. In these reports, the City stated that no further St. Peter and Deep Multi-Aquifer wells are believed to exist in the study area that require abandonment. The Agencies' July 6, 1995, letter approved both of these reports. No further work is required at this time.

4.9 CD-RAP Section 11

Section 11.5.1 of the CD-RAP requires the City to prepare a plan, which addresses, among other things, actions to place an adequate soil and vegetative cover as needed to prevent soil erosion on city parks on the Site. The City performed routine maintenance activities including reseeding the soccer fields at the site in 1998

4.10 CD-RAP Section 12

The Utility Superintendent has the responsibility to review all data upon receipt from laboratory and notify the Project Leader and Agencies of all exceedances of the Drinking Water Criteria in any municipal well, as outlined in Section 12.1.1 of the CD-RAP. No such exceedences were noted in 1998.

TABLE 4-10
W434 1998 Pumpages

Month	Total Gallons Pumped	Monthly Average Flow Rate Gallons Per Minute
January	1,304,110	29.2
February	912,420	22.6
March	1,308,170	29.3
April	1,291,680	29.9
May	1,226,342	27.5
June	757,060	17.5
July	1,510,040	33.8
August	1,461,400	32.7
September	1,406,230	32.6
October	1,493,240	33.5
November	1,964,440	45.5
December	1,216,200	27.2
TOTAL	15,851,332	30.1



5. SCHEDULED REMEDIAL ACTION PLAN ACTIVITIES

Table 5-1 summarizes the expected schedule for CD-RAP activities during 1999. Many of the schedule dates cannot be established definitely because they depend on Agency review, inspection, and approval. Groundwater monitoring is an essential ongoing task.



TABLE 5-1

Expected Remedial Action Plan Activities - 1999

RAP Section	ltem	Expected Timetable
3.3	Sampling Plan for 1999	Agency approval due
3.3	Sampling Plan for 2000	City to submit plan October 31, 1999
3.4	1998 Annual Monitoring Report	City to submit report March 15, 1999
4.2	Operation and Maintenance of the GAC System at Wells SLP 10 and 15	Ongoing
4.3	GAC Plant Monitoring	Continued monitoring in accordance with the RAP
4.3.5	1998 GAC Annual Report	City to submit report March 15, 1999
5.1	Mt. Simon-Hinckley Aquifer Monitoring	Refer to 1999 Sampling Plan
6.1.4	W105 Monitoring	Not required in 1999
7.1.3	Operation of W23	Ongoing
7.2.7	SLP4 Operation	Ongoing
7.3	Prairie du Chien-Jordan Aquifer Monitoring	Refer to 1999 Sampling Plan
7.4.2	Feasibility study on gradient control modification in the OPCJ	Feasibility study will be completed once any changes in water quality criteria have been agreed upon by the Parties
8.1.3	St. Peter Aquifer Monitoring	Refer to 1999 Sampling Plan
8.3	St. Peter Aquifer Remedial Action Gradient Control Well Operation - W410	Ongoing
9.1.3	Monitoring Drift-Platteville Aquifer Source Control Wells, W420 and W421	Refer to 1999 Sampling Plan
9.1 and 9.2	Operation and Maintenance of Groundwater Treatment Facility	Ongoing
9.2.3	Monitoring Drift-Platteville Aquifer Gradient Control Well W422	Refer to 1999 Sampling Plan
9.1 and 9.2	Operation and Maintenance of Groundwater Treatment Facility	Ongoing -
9.3.3	Drift-Platteville Aquifer Monitoring	Refer to 1999 Sampling Plan
9.5.1	Drift Aquifer Gradient Control Well Operation - W439	Ongoing
9.6	Drift-Platteville Aquifer Monitoring	Refer to 1999 Sampling Plan



TABLE 5-1

Expected Remedial Action Plan Activities - 1999

RAP Section	ltem	Expected Timetable
9.7.2	Well W434 - Platteville Aquifer Gradient Control Well	Ongoing
11.5	Development Plan and Site Maintenance	Ongoing
12.1	Contingent Monitoring	Ongoing, if necessary